

JOHNSON WATER DISTRICT  
R.R. 3 BOX 3188  
ROOSEVELT, UT 84066  
TELEPHONE (801) 722-2620

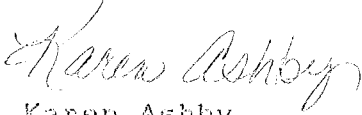
July 11, 1995

TO WHOM IT MAY CONCERN:

Lomax Exploration Company has purchased a 3 inch water connection with Johnson Water District to supply Monument Butte oilfield.

Johnson Water District has given permission to Lomax Exploration Company to use water from our system for the purpose of drilling and completing the Monument Butte 15-36, 10-36, and 3-36.

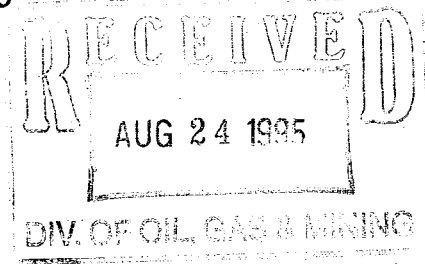
Sincerely,

  
Karen Ashby,  
Secretary



August 22, 1995

State of Utah  
Division of Oil, Gas & Mining  
355 West North Temple  
Three Triad Center Suite 350  
Salt Lake City Utah 84180-1203



**ATTENTION: Mike Hebertson**

**RE: Monument Butte State #3-36  
NE/NW Sec. 36, T8S, R16E  
Duchesne County, Utah**

Dear Mike,

Enclosed is the original and two(2) copies of the Application For Permit To Drill, on the above referenced well.

Please do not hesitate to call me if you have any questions at the Roosevelt office, (801) 722-5103.

Sincerely,

  
Cheryl Cameron  
Secretary, Drilling & Completion

/cc  
Enclosures

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

## APPLICATION FOR PERMIT TO DRILL OR DEEPEN

5. Lease Designation and Serial Number: ML-22061

6. If Indian, Allottee or Tribe Name:

7. Unit Agreement Name:

8. Farm or Lease Name: Monument Butte State

9. Well Number: #3-36

10. Field and Pool, or Wildcat: Monument Butte

11. Ctr./Qtr. Section, Township, Range, Meridian: NE/NW Sec. 36, T8S, R16E

12. County: Duchesne

13. State: UTAH

14. Distance in miles and direction from nearest town or post office: 12 Miles northeast of Myton, Utah

15. Distance to nearest property or lease line (feet): 642'

16. Number of acres in lease: 640

17. Number of acres assigned to this well: 40

18. Distance to nearest well, drilling, completed, or applied for, on this lease (feet): 1231'

19. Proposed Depth: 6500'

20. Rotary or cable tools: Rotary

21. Elevations (show whether DF, RT, GR, etc.): 5406' GR

22. Approximate date work will start:

## PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4	8 5/8	24#	300'	200 sx Class G + 2% CaCl
7 7/8	5 1/2	15.5#	TD	480 sx Hilift Followed by
				400 sx Class G w/ 2% CaCl

DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. Name & Signature: Brad Mecham *Brad Mecham* Title: Operations Manager Date: 8/16/95

(This space for State use only)

API Number Assigned: 43-013-31552

Approval:

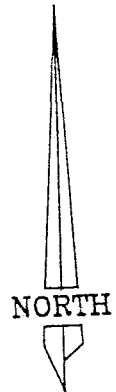
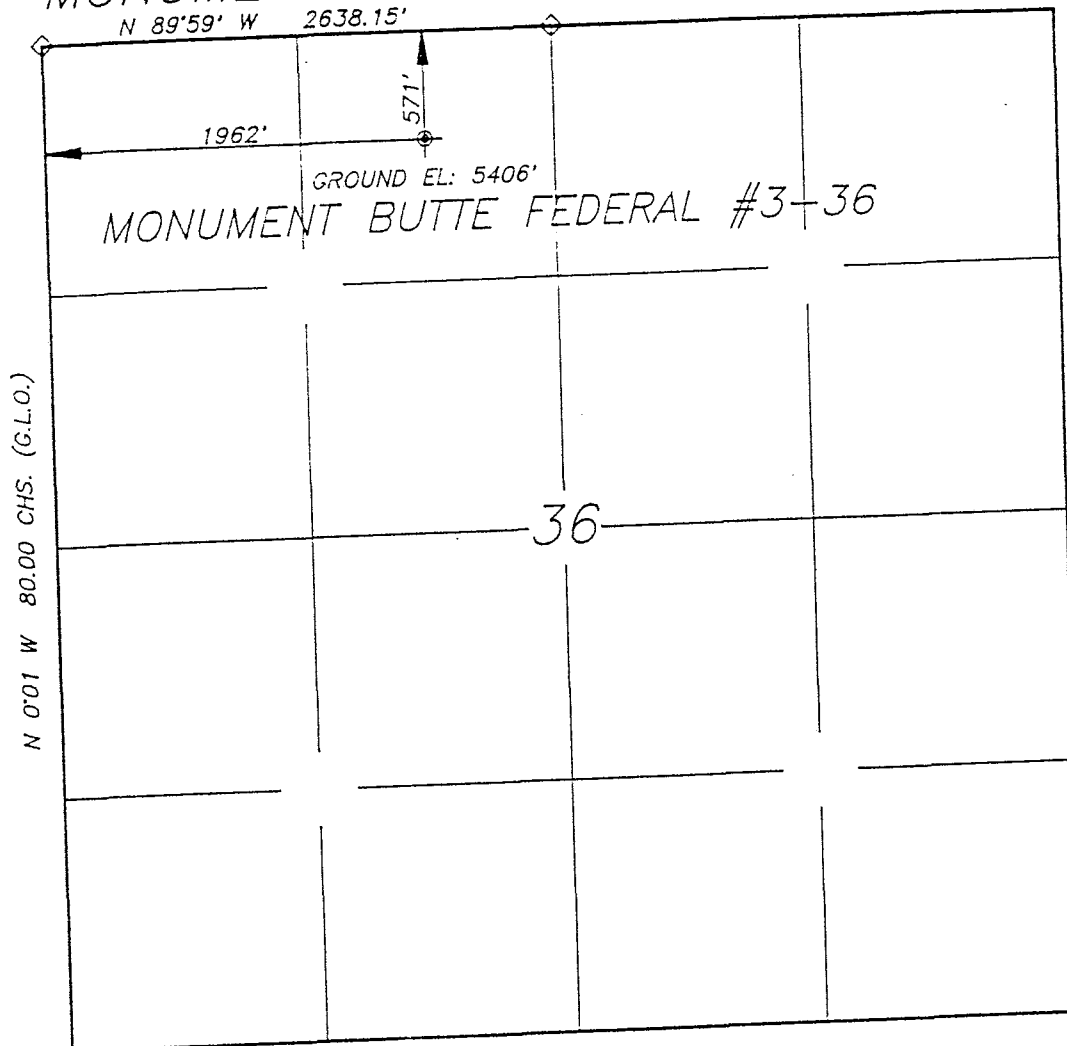
*J. Matthews*  
Petroleum Engineer  
8/30/95

(See Instructions on Reverse Side)

# LOMAX EXPLORATION CO. WELL LOCATION PLAT MONUMENT BUTTE

LOCATED IN THE NE1/4 OF THE NW1/4  
SECTION 36, T8S, R16E, S.L.B.&M.

#3-36

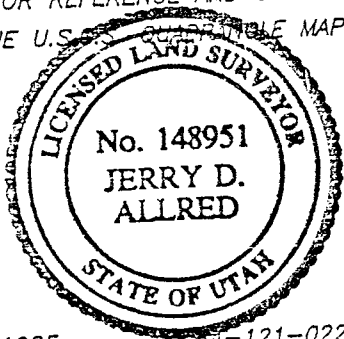


SCALE: 1" = 1000'

## LEGEND AND NOTES

- ◇ ORIGINAL CORNER MONUMENTS FOUND AND USED BY THIS SURVEY.

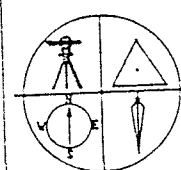
THE GENERAL LAND OFFICE (G.L.O.) PLAT WAS USED FOR REFERENCE AND CALCULATIONS, AS WAS THE U.S. QUADRIANGLE MAP.



## SURVEYOR'S CERTIFICATE

I HEREBY CERTIFY THAT THIS PLAT WAS PREPARED FROM FIELD NOTES OF AN ACTUAL SURVEY PERFORMED BY ME, DURING WHICH THE SHOWN MONUMENTS WERE FOUND OR ESTABLISHED.

*Jerry D. Allred*  
JERRY D. ALLRED, REGISTERED LAND SURVEYOR,  
CERTIFICATE NO. 148951 (UTAH)



JERRY D. ALLRED & ASSOCIATES  
SURVEYING CONSULTANTS  
121 NORTH CENTER STREET  
P.O. BOX 975  
DUCHESNE, UTAH 84021  
(801)-738-5352

12 JULY 1995

54-121-022



State of Utah  
Division of Oil, Gas & Mining (OGM)

**ON-SITE PREDRILL EVALUATION AND REVIEW  
FOR  
APPLICATION FOR PERMIT TO DRILL (APD)**

OPERATOR

Inland Resources Inc.

WELL NO.

Monument Butte State 3-36

LEASE NO.

ML - 22061

API No.

43-013-31552

LEASE TYPE

State ☒

Fee ☐

PROPOSED LOCATION

1/4/1/4

NE/NW

SECTION

36

TOWNSHIP

8 S

RANGE

16 E

COUNTY

Duchesne

FIELD

Monument Butte

SURFACE

1962' FWL 571' FNL

BOTTOM HOLE

Same as above

GPS COORDINATES

579371E; 4436857N

SURFACE OWNER

State of Utah

SURFACE AGREEMENT

Yes

☒

No

☐

CONFIDENTIAL

Yes

☐

No

☒

LOCATING AND SITING

☐

UAC R649-2-3.

Unit

☒

UAC R649-3-2. General

☐

UAC R649-3-3. Exception

☐

UCA 40-6-6. Drilling Unit

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Cause No.

## DRILLING PROGRAM

The following information should be included in the Application for Permit to Drill submitted.

- 1 Surface Formation and Estimated Tops/Geologic Markers
- 2 Estimated Depths and Names of Anticipated Water, Oil, Gas or other Mineral Bearing Formations  
  
(All fresh water sands encountered during drilling shall be recorded and reported to the Division on Form 7.)
- 3 Well Control Equipment & Testing Procedures
- 4 Proposed Casing and Cementing Program
- 5 Mud Program, Circulating Medium, and Monitoring equipment
- 6 Coring, Testing, and Logging Program
- 7 Expected Bottom Hole Pressures and any anticipated Abnormal Pressures, Temperatures or Potential Hazards such as hydrogen sulfide, expectations and contingency plans for mitigating identified hazards
- 8 Any other information relative to the proposed operation.

## **SURFACE USE PLAN**

### **1. Current Surface Use**

Wildlife habitat and domestic livestock grazing

### **2. Proposed Surface Disturbance**

Location and access road, equal to about 1 acres.

### **3. Existing Roads**

US Highway 40 to Myton Utah, South on Utah road 53 about 6.3 miles to junction with existing field road trending generally southwest. Take left turn at junction of first field road trending generally southeast. Stay southeast until flagged road is found just west of WIW #5-36. Turn north on access road approximately .4 mile into proposed location.

**4. Planned Access Roads** (include length of new road, length of existing road to be upgraded, maximum disturbed and travel surface widths, maximum grades, turnouts, surface materials, drainage, cattleguards)

No APD or information provided on presite. Odometer read .4 miles. Proposed road was moved from northerly entrance because of archaeological findings of at least twelve tools.

**5. Location of existing wells within one-mile radius of proposed location, include water, injection, producing, drilling with present status of each well**

See the attached map.

**6. Location of Production Facilities and Pipelines**

None.

**7. Waste Management Plan**

See the attached surface use plan.

**8. Ancillary Facilities**

None.

**9. Well Site Layout**

See the Well Site Diagram attached to APD when submitted.

10. Reserve Pit

a. Characteristics

50' BY 80' BY 10' DEEP located to north in cut.

b. Lining (Site ranking form attached)

15 Points. No liner required.

11. Surface Restoration Plans

No APD when onsite visit occurred.



## **SURFACE GEOLOGY AND OTHER OBSERVATIONS**

### **1. Regional Setting/Topography**

Set in desert habitat on east/west ridge with landscape dips to south and east. Lease was moved to north to locate well site on open ridge rather than in wash.

### **2. Soil Type and Characteristics**

Sandy-loam, some clay.

### **3. Surface Formation & Characteristics**

Uinta formation of Upper Eocene age.

### **4. Erosion/Sedimentation/Stability**

No erosion/little sedimentation/stable

### **5. Paleontological Potential Observed**

None observed.

### **6. Location and Type of Water Supply (include Division of Water Rights approval or identifying number)**

The Monument Butte 5-35 injection well will serve as the water supply for this drilling application. Injection water for this well comes from Johnson water and Canal company.

### **7. Cultural Resources/Archaeology (if proposed location is on State land, has an archaeology clearance been obtained?)**

Yes.

### **8. Affected Floodplain and/or Wetlands**

Is a 404 dredge and fill permit required? (Any activity which will change the bottom elevation of the "waters of the United States" including wetlands, natural and artificially created waters, and even some drainages may require a permit from the Army Corps of Engineers)

None.

### **9. Flora/Fauna**

(Briefly describe the flora found on the proposed site and the fauna evidenced or sighted on or near the proposed location)

Sheep grass, sage brush, catus, salt brush. Antelope, coyote, rabbit, small rodents, raptors, reptiles, and insects.

Comments

Discussed building pit without liner. Access road was moved because of arch findings (at least twelve tools along rocky outcropping). Operator needs to submit APD and re-stake road. We travelled in .4 mile along route where Mecham told me they will stake access road. Photos of location were taken for files.

Onsite Participants

Brad Mecham (Inland Representative), Dennis L. Ingram (DOGM). Wildlife Resources and State Lands were notified and invited on pre-site visit.

DENNIS L. INGRAM

AUGUST 18, 1995 AT 10:30 AM

OGM Representative

Date and Time

**STATEMENTS OF BASIS**

**FOR**

**OGM Review and Approval of Application for Permit to Drill (APD)**

Operator Inland Resources

Well MB State 3-36

**ENGINEERING/LOCATING and SITING**

The proposed location meets the location and siting requirements of R649-3-2. The application and proposed casing and drilling plan appear to be consistent with accepted industry standards of practice and sound engineering design. A casing design safety check is attached. Blow out prevention monitoring/contingency plans are adequate.

Signature Frank Matthews

Date 29-Aug-95

**GEOLOGY/GROUND WATER**

Fresh water may be encountered from 200 feet to 300 feet. The base of moderately saline water is at approximately 1250 feet. The proposed casing and cement program will adequately protect any ground water.

Signature \_\_\_\_\_

Date \_\_\_\_\_

**SURFACE**

An on-site inspection was conducted on 8/24/95, with representatives from Inland and the Division of Oil Gas, & mining. The proposed location was discussed and photographed. NO changes were made to the APD as it has been filed. The environmental impact of this site will be minimal.

Signature K. Michael Hebertson

Date 29- Aug- 1995

**STIPULATIONS for APD Approval**

**ATTACHMENTS**

**PHOTOS**

Evaluation Ranking Criteria and Ranking Score  
For Reserve and Onsite Pit Liner Requirements

Site-Specific Factors	Ranking Score	Final Ranking Score
<p>Distance to Groundwater (feet)</p> <p>&gt;200 100 to 200 75 to 100 25 to 75 &lt;25 or recharge area</p>	<p>0 5 10 15 20</p>	0
<p>Distance to Surf. Water (feet)</p> <p>&gt;1000 300 to 1000 200 to 300 100 to 200 &lt; 100</p>	<p>0 2 10 15 20</p>	0
<p>Distance to Nearest Municipal Well (feet)</p> <p>&gt;5280 1320 to 5280 500 to 1320 &lt;500</p>	<p>0 5 10 20</p>	0
<p>Distance to Other Wells (feet)</p> <p>&gt;1320 300 to 1320 &lt;300</p>	<p>0 10 20</p>	0
<p>Native Soil Type</p> <p>Low permeability Mod. permeability High permeability</p>	<p>0 10 20</p>	10

Fluid Type		5
Air/mist	0	
Fresh Water	5	
TDS >5000 and <10000	10	
TDS >10000 or	15	
Oil Base Mud		
Fluid containing significant levels of hazardous constituents	20	
Drill Cuttings		0
Normal Rock	0	
Salt or detrimental	10	
Annual Precipitation (inches)		0
<10	0	
10 to 20	5	
>20	10	
Affected Populations		0
<10	0	
10 to 30	6	
30 to 50	8	
>50	10	
Presence of Nearby Utility Conduits		0
Not Present	0	
Unknown	10	
Present	15	

Final Score	15
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The summation of all of the above ranking scores will yield one value which shall be used to determine the appropriate type of containment, on a case-by-case basis. The sensitivity levels are as follows:

- Level I Sensitivity: For scores totaling  $\geq 20$
- Level II Sensitivity: For scores totaling 15 to 19
- Level III Sensitivity: For scores totaling  $< 15$

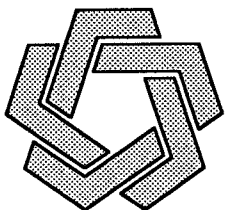
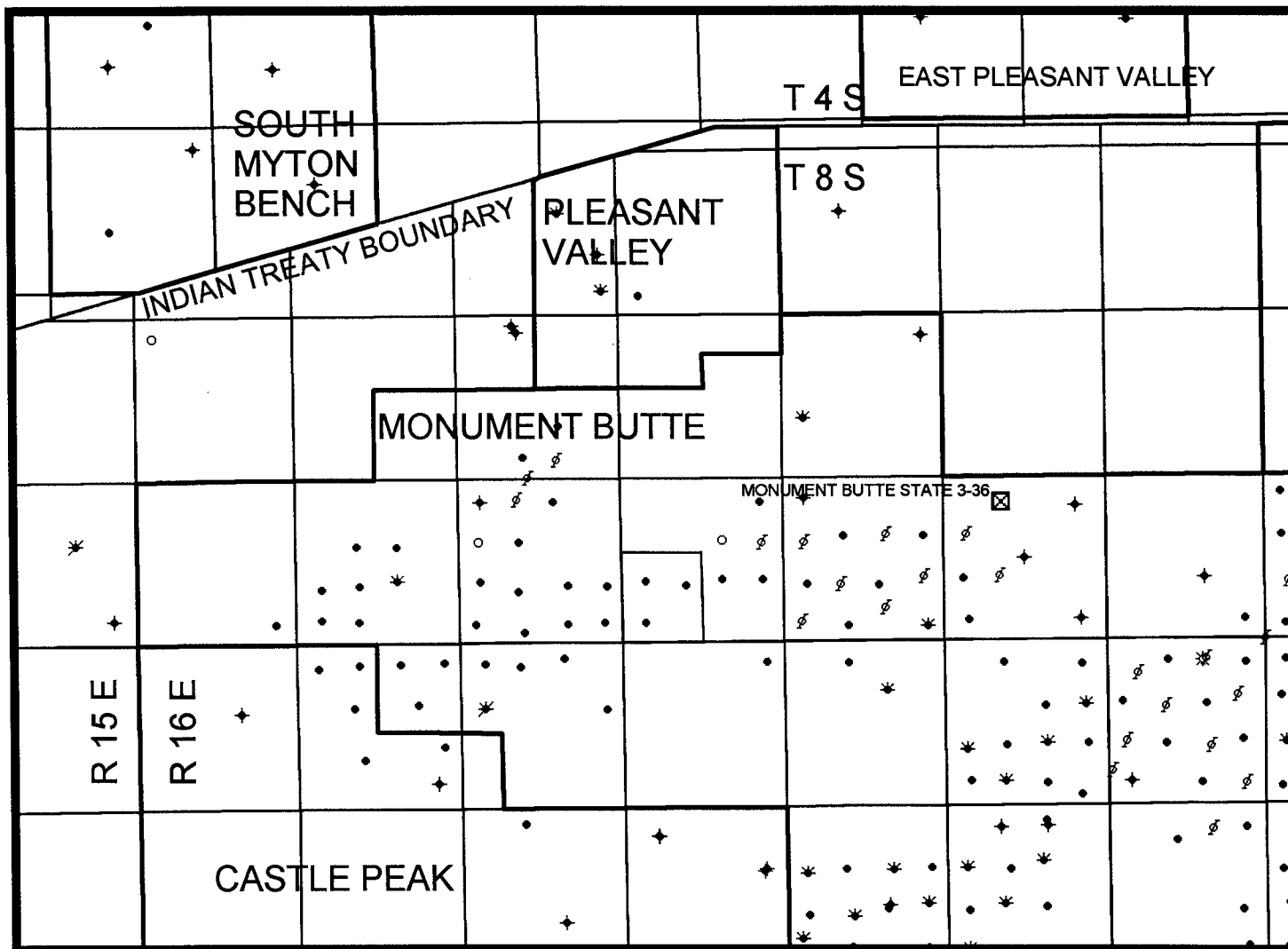
### Containment Requirements According to Sensitivity Level

- Level I: Requires total containment by synthetic liner, concrete structure or other type of total containment structure or material.
- Level II: Bentonite or other compatible lining is discretionary depending on the fluid to be contained and environmental sensitivity.
- Level III: No specific lining requirements.

### OTHER GUIDELINES FOR PITS

1. Unlined pits shall not be constructed on areas of fill materials.
2. A pit shall not be constructed in a drainages or floodplain of flowing or intermittent streams.
3. Synthetic liners used for lining reserve pits, shall be of 12 mil thickness or greater and shall be compatible with the fluid to be contained. Synthetic liners used for lining onsite pits with a longer expected life shall be a minimum of 30 mil thickness or as approved by the Division.
4. Synthetic liners shall be installed over smooth fill material which is free of pockets, loose rocks or other materials which could damage the liner.
5. Monitoring systems for pits or closed mud systems may be required for drilling in sensitive areas.

INLAND RESOURCES  
 MONUMENT BUTTE DEVELOPEMENT  
 SEC. 36, T8S, R16E  
 DUCHESNE COUNTY, STATE SPACING



STATE OF UTAH  
 DEPARTMENT OF NATURAL RESOURCES  
 DIVISION OF OIL, GAS & MINING

DATE: 8/25/95

# STATE OF UTAH

Operator: INLAND PRODUCTION CO	Well Name: MON. BUTTE STATE 3-3
Project ID: 43-013-31552	Location: SEC. 36 - T08S - R16E

## Design Parameters:

Mud weight (10.00 ppg) : 0.519 psi/ft  
 Shut in surface pressure : 2873 psi  
 Internal gradient (burst) : 0.078 psi/ft  
 Annular gradient (burst) : 0.000 psi/ft  
 Tensile load is determined using buoyed weight  
 Service rating is "Sweet"

## Design Factors:

Collapse : 1.125  
 Burst : 1.00  
 8 Round : 1.80 (J)  
 Buttress : 1.60 (J)  
 Other : 1.50 (J)  
 Body Yield : 1.50 (B)

Length (feet)		Size (in.)	Weight (lb/ft)	Grade	Joint	Depth (feet)	Drift (in.)	Cost	
1		6,500	5.500	15.50	J-55	LT&C	6,500	4.825	
	Collapse Load Strgth S.F. (psi) (psi)			Burst Load (psi)	Min Int Yield Strgth S.F. (psi)	Tension Load Strgth S.F. (kips) (kips)			
1	3377	4040	1.196	3377	4810	1.42	85.35	217	2.54 J

Prepared by : MATTHEWS, Salt Lake City, UT  
 Date : 08-29-1995  
 Remarks :

Minimum segment length for the 6,500 foot well is 1,000 feet.  
 SICP is based on the ideal gas law, a gas gravity of 0.75, and a mean gas  
 temperature of 107°F (Surface 74°F, BHT 139°F & temp. gradient 1.000°/100 ft.)  
 The mud gradient and bottom hole pressures (for burst) are 0.519 psi/ft and  
 3,377 psi, respectively.

**NOTE:** The design factors used in this casing string design are as shown above. As a general guide-  
 line, Lone Star Steel recommends using minimum design factors of 1.125 - Collapse (with  
 evacuated casing), 1.0 - Burst, 1.8 - 8 Round Tension, 1.6 - Buttress Tension, and 1.5 - Body  
 Yield. Collapse strength under axial tension was calculated based on the Westcott, Dunlop and  
 Kemler curve. Engineering responsibility for use of this design will be that of the purchaser.  
 Costs for this design are based on a 1987 pricing model. (Version 1.06)



**INLAND PRODUCTION COMPANY  
MONUMENT BUTTE STATE # 3-36  
NE/NW SECTION 36, T8S, R16E  
DUCHESNE COUNTY, UTAH**

**TEN POINT WELL PROGRAM**

**1. GEOLOGIC SURFACE FORMATION:**

Uinta formation of Upper Eocene Age

**2. ESTIMATED TOPS OF IMPORTANT GEOLOGIC MARKERS:**

Uinta	0' - 3030'
Green River	3030'
Wasatch	6200'

**3. ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS:**

Green River Formation 3030' - 6200' - Oil

**4. PROPOSED CASING PROGRAM**

8 5/8", J-55, 32# existing csg @ 205' KB  
5 1/2", J-55, 15.5# w/ LT&C collars; set at TD (New)

**5. MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL:**

The operators minimum specifications for pressure control equipment are as follows:

A 8" Double Ram Hydraulic unit with a closing unit will be utilized. Pressure test of BOPS's will be checked daily.

(See Exhibit F)

**6. TYPE AND CHARACTERISTICS OF THE PROPOSED CIRCULATION MUDS:**

It is proposed that the hole be deepened with 2% KCL mud to a depth of 6200'.

The mud system will be a water based gel-chemical, weighted to 10.0 ppg as necessary for gas control.

**7. AUXILIARY SAFETY EQUIPMENT TO BE USED:**

Auxiliary safety equipment will be a Kelly Cock, bit float, and a TIW valve with drill pipe threads.

8. TESTING, LOGGING AND CORING PROGRAMS:

No drill stem testing has been scheduled for this well. It is anticipated at this time that the logging will consist of a Dual Induction Laterolog, Compensated Neutron-Formation Density Log. Logs will run from TD to 3500'. The cement log will be run from PBTD to cement top. The use of mudloggers to be determined at a later date.

9. ANTICIPATED ABNORMAL PRESSURE OR TEMPERATURE:

The anticipated bottom hole pressure is 1800 psi. It is not anticipated that abnormal temperatures will be encountered; nor that any other abnormal hazards such as H<sub>2</sub>S will be encountered in this area.

10. ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS:

It is anticipated that the operations will commence the 3rd quarter of 1995 and take approximately nine (9) days to drill.

**INLAND PRODUCTION COMPANY  
MONUMENT BUTTE STATE #3-36  
NE/NWSEC. 36, T8S, R16E  
DUCHESNE COUNTY, UTAH**

**THIRTEEN POINT WELL PROGRAM**

**1. EXISTING ROADS**

See attached Topographic Map "A"

To reach Lomax Exploration Company well location site Monument Butte State #3-36 located in the NE 1/4 NW 1/4 Section 36, T8S, R18E, S.L.B. & M. Uintah County, Utah:

Proceed westerly out of Myton, Utah along Highway 40 - 1.5 miles  $\pm$  to the junction of this highway and Utah State Highway 53; proceed southerly along Utah State Highway 53 - 6.3 miles to its junction with an existing dirt road to the southwest; proceed southwesterly along this road 2.8 miles to its junction with an existing dirt road to the southwest; proceed southwesterly along this road 1.3 miles to its intersection with an existing dirt road to the east. Proceed easterly along this road .9 miles to its intersection with the beginning of the proposed access road, to be discussed in Item #2.

The highways mentioned in the foregoing paragraph are bituminous surfaced roads to the point where Highway 53 exists to the South, thereafter the roads are constructed with existing materials and gravel. The highways are maintained by Utah State road crews. All other roads are maintained by County Crews.

The aforementioned dirt oilfield service roads and other roads in the vicinity are constructed out of existing native materials that are prevalent to the existing area they are located in and range from clays to a sandy-clay shale material.

The roads required for access during the drilling, completion and production phase will be maintained at the standards required by the State or other controlling agencies. This maintenance will consist of some minor grader work for smoothing road surfaces and for snow removal.

**2. PLANNED ACCESS ROAD**

See Topographic Map "B".

The planned access road leaves the existing location described in Item #1 in the SW 1/4 NW 1/4 Section 36, T8S, R16E, S.L.B. & M., and proceeds in a northeasterly direction approximately .7 miles  $\pm$  to the proposed location site.

The access road was changed by request of Sagebrush Archaeologists, and cleared by the State Inspector at the onsite.

The proposed access road will be an 18' crown road (9' either side of the centerline) with drainage ditches along either side of the proposed road whether it is determined necessary in

## MONUMENT BUTTE STATE #3-36

There are no culverts required along this access road. There will be barrow ditches and turnouts as needed along this road.

There are no fences encountered along this proposed road. There are no new gates or cattle guards required.

All construction material for this access road will be borrowed material accumulated during construction of the access road.

### 3. LOCATION OF EXISTING WELLS

There are four (4) producing, two (2) injection, Inland Production Co. wells, eight (8) producing, six (6) injection Balcron wells, and one (1) producing and two (2) P&A Wildrose wells with a one (1) mile radius of this proposed location.

See exhibit "D".

### 4. LOCATION OF EXISTING AND/OR PROPOSED FACILITIES

There are no existing facilities that will be used by this well.

It is anticipated that this well will be a producing oil well.

Upon construction of a tank battery the well pad will be surrounded by a dike of sufficient capacity to contain at minimum the entire contents of the largest tank within the facility battery.

Tank batteries will be placed on a per Sundry Notice if the well is completed as a producer.

### 5. LOCATION AND TYPE OF WATER SUPPLY

At the present time, it is anticipated that the water for this well will be trucked from our pre-approved Lomax Exploration Company fresh water supply line located at the Monument Butte #5-35 location as indicated on Topographic Map - Exhibit "C".

In the event this water source is not used an alternate source will be used and all the necessary arrangements will be made with the proper authorities.

There will be no water well drilled at this site.

### 6. SOURCE OF CONSTRUCTION MATERIALS

See Location Layout Sheet - Exhibit "E".

All construction material for this location shall be borrowed material accumulated during construction of the location site and access road. (Pit lining material is referred to in Item #7.)

A mineral material application is not required for this location.

7. METHODS FOR HANDLING WASTE DISPOSAL

See Location Layout Sheet - Exhibit "E".

A reserve pit will be constructed and lined with a plastic nylon reinforced line so as not to leak, break, or allow discharge. It will be a minimum of 12 mil thickness with sufficient bedding (either straw or dirt) to cover any rocks. The liner will overlap the pit wall and be covered with dirt and/or rocks to hold it in place. No trash, scrap pipe, etc., that could puncture the liner will be disposed on in the pit.

After first production, produced water will be confined to a pit or storage tank for a period not to exceed one hundred twenty (120) days. During the one hundred twenty (120) day period, in accordance with the Onshore Order #7, an application for approval of permanent disposal method and location, along with required water analysis, shall be submitted for the Authorized Officers approval.

A portable toilet will be provided for human waste.

A trash basket will be provided for garbage (trash) and hauled away to an approved disposal site at the completion of the drilling activities.

8. ANCILLARY FACILITIES

There are no ancillary facilities planned for at the present time and none foreseen in the near future.

9. WELL SITE LAYOUT

See attached Location Layout Sheet - Exhibit "E".

The reserve pit will be located on the North between stakes 4 & 5.

The flare pit will be located downwind of the prevailing wind direction on the North east, a minimum of 100 feet from the wellhead and 30 feet from the reserve pit fence.

The stockpiled topsoil (first six (6) inches) will be stored on the west side between stakes 2 & 3.

Access to the well pad will be from the west side between stakes 2 & 3.

Corner 6 will be rounded to avoid the drainage.

Fencing Requirements

All pits will be fenced according to the following minimum standards:

- a) 39 inch net wire shall be used with at least one strand of barbed wire on top of the net.

## MONUMENT BUTTE STATE #3-36

- b) The net wire shall be no more than two (2) inches above the ground. The barbed wire shall be three (3) inches above the net wire. Total height of the fence shall be at least forty-two (42) inches.
- c) Corner posts shall be cemented and/or braced in such a manner to keep tight at all times.
- d) Standard steel, wood or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than sixteen (16) feet.
- e) All wire shall be stretched, by using a stretching device, before it is attached to the corner posts.

The reserve pit fencing will be on three (3) sides during drilling operations and on the fourth side when the rig moves off location. Pits will be fenced and maintained until cleanup.

### 10. PLANS FOR RESTORATION OF SURFACE

#### a) *Producing Location*

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, material, trash and junk not required for production.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before back filling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be re contoured to the approximated natural contours. The reserve pit will be reclaimed within one hundred twenty (120) days from the date of well completion. Before any dirt work takes place, the reserve pit must have all fluids and hydrocarbons, all cans, barrels, pipe, etc., removed.

When the drilling and completion phase ends, reclamation of unused disturbed areas on the well pad/access road no longer needed for operations, such as cut slopes, and fill areas will be accomplished by grading, leveling and seeding as recommended by the Authorized Officer. The seed mixture will be per State specifications, and stated in the conditions of approval.

#### b) *Dry Hole Abandoned Location*

At such time as the well is plugged and abandoned, the operator shall submit a subsequent report of abandonment and the State will attach the appropriate surface rehabilitation conditions of approval.

### 11. SURFACE OWNERSHIP - State of Utah

12. OTHER ADDITIONAL INFORMATION

- a) Inland Production Company is responsible for informing all persons in the area who are associated with this project that they will be subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, Lomax is to immediately stop work that might further disturb such materials, and contact the Authorized Officer.
- b) Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on State Lands after the conclusion of drilling operations or at any other time without State authorization. However, if State authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities.

The Cultural Resource Survey Archaeological Report is attached.

*Additional Surface Stipulations*

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws and regulations. Onshore Oil and Gas Orders, the approved plan of operations, and any applicable Notice to Lessees. Lomax Exploration is fully responsible for the actions of its subcontractors. A copy of these conditions will be furnished to the field representative to insure compliance.

A complete copy of the approved APD, if applicable, shall be on location during the construction of the location and drilling activities.

Lomax Exploration Company or a contractor employed by Lomax Exploration shall contact the State office at (801) 538-5340, 48 hours prior to construction activities.

The State office shall be notified upon site completion prior to moving on the drilling rig.

13. LESSEE'S OR OPERATORS REPRESENTATIVE AND CERTIFICATION

Representative

Name: Brad Mecham  
Address: P.O. Box 1446 Roosevelt, Utah 84066  
Telephone: (801) 722-5103

Certification

Please be advised that LOMAX EXPLORATION COMPANY is considered to be the operator of Well #3-36 NE/NW Section 36, Township 8S, Range 16E: Lease #ML-22061; Duchesne County, Utah: and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by Hartford Accident #4488944.

I hereby certify that I, or persons under my direct supervision have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are true and correct to the best of my knowledge; and that the work associated with the operations proposed here will be performed by Inland Production Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

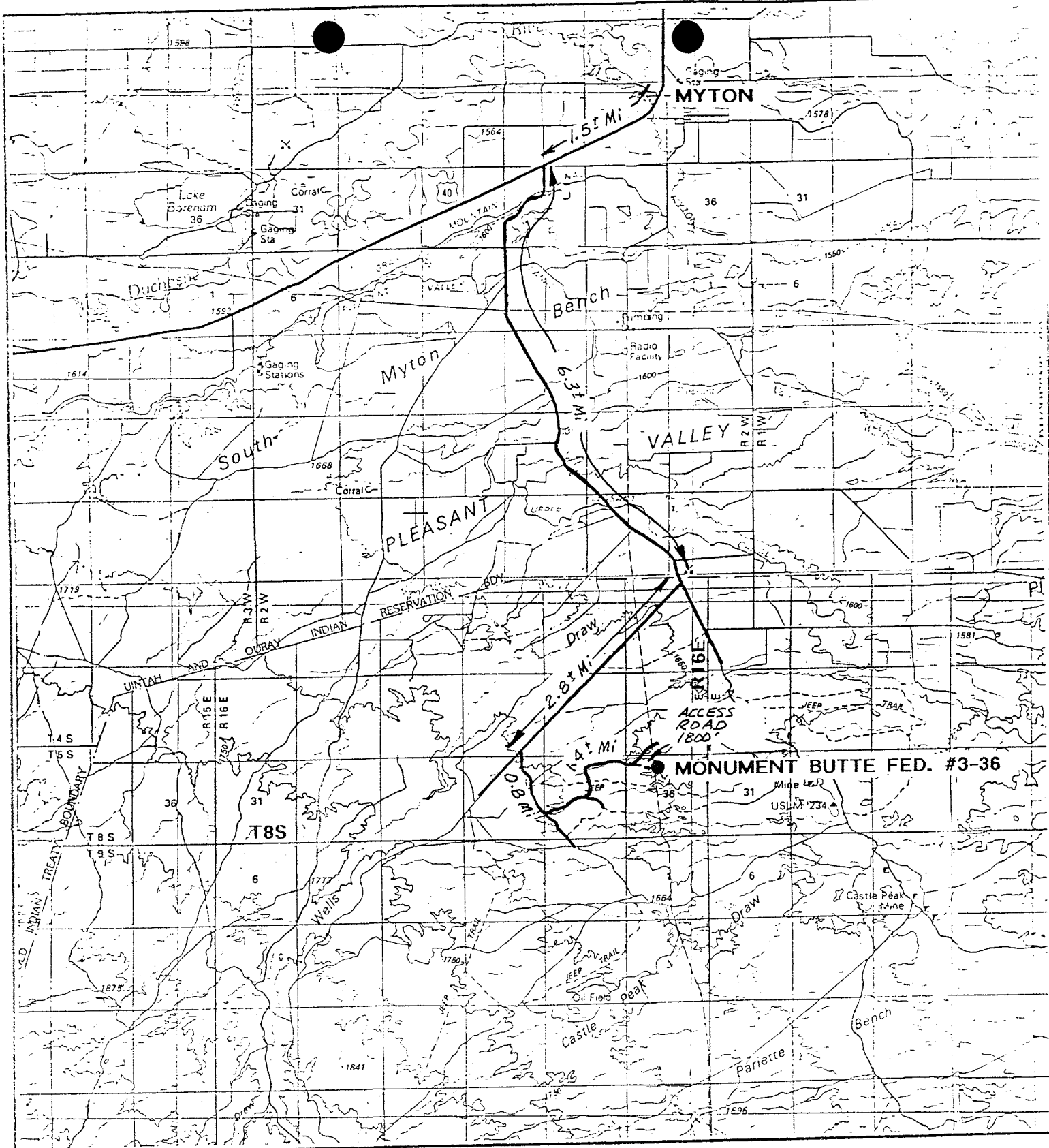
8-21-95

Date

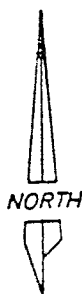


Brad Mecham  
Operations Manager





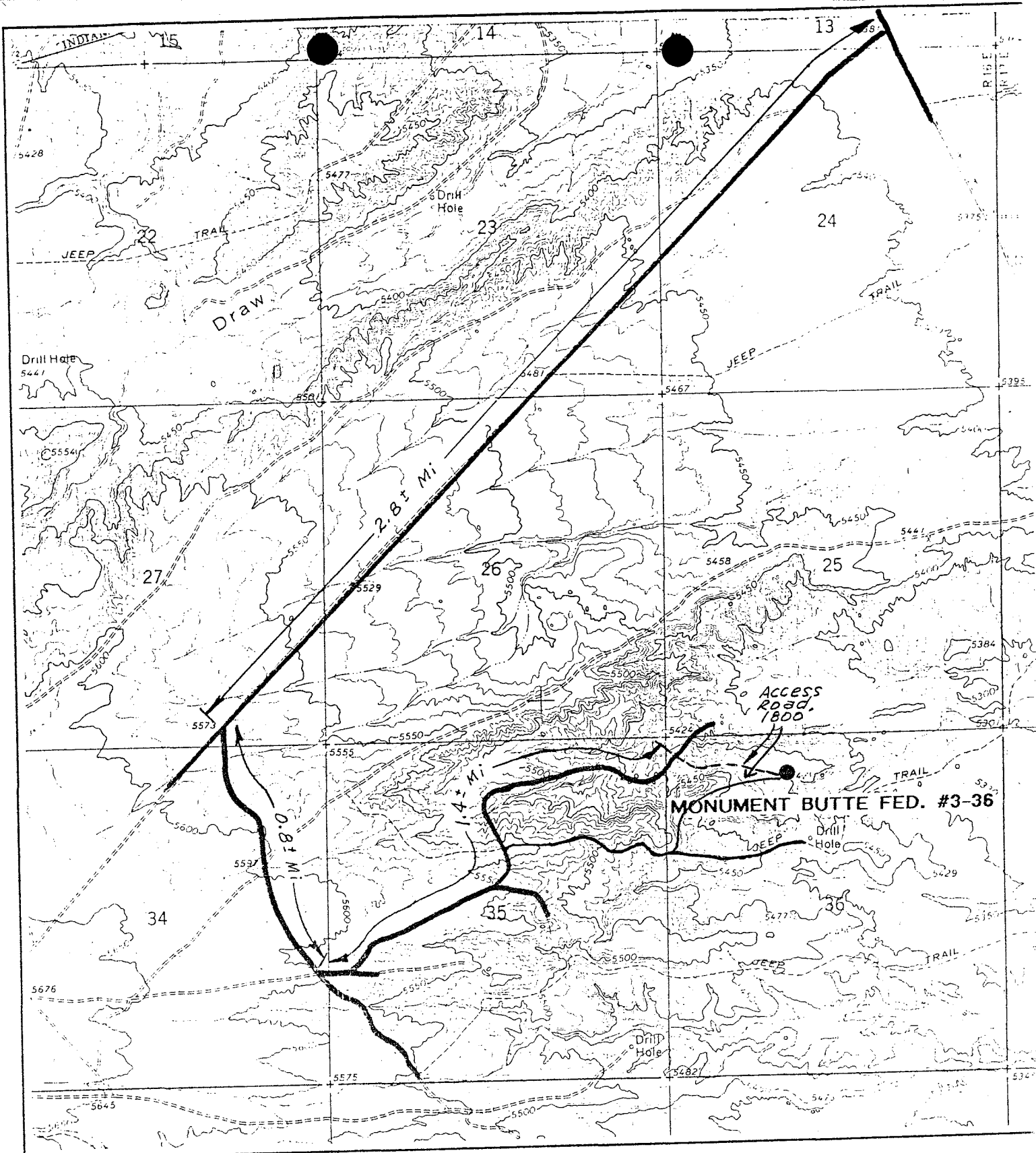
TOPOGRAPHIC  
MAP "A"



LOMAX EXPLORATION CO.  
MONUMENT BUTTE #3-36  
SECTION 36, T8S, R16E, S.L.B.&M.

13 July '95

84-121-022



TOPOGRAPHIC  
MAP "B"  
SCALE: 1"=2000'



LOMAX EXPLORATION CO.  
MONUMENT BUTTE #3-36  
SECTION 36, T8S, R16E, S.L.B.&M.

13 Jul 195

84-121-022

POWER LINE

JOHNSON WATER LINE

R 2 W

WATER SOURCE

ALTERNATE ACCESS ROAD

**Lomax**

RIGHT-OF-WAY and ACCESS  
FOR FRESH WATER PIPELINE

DUCHESNE CO., UTAH

EXHIBIT C

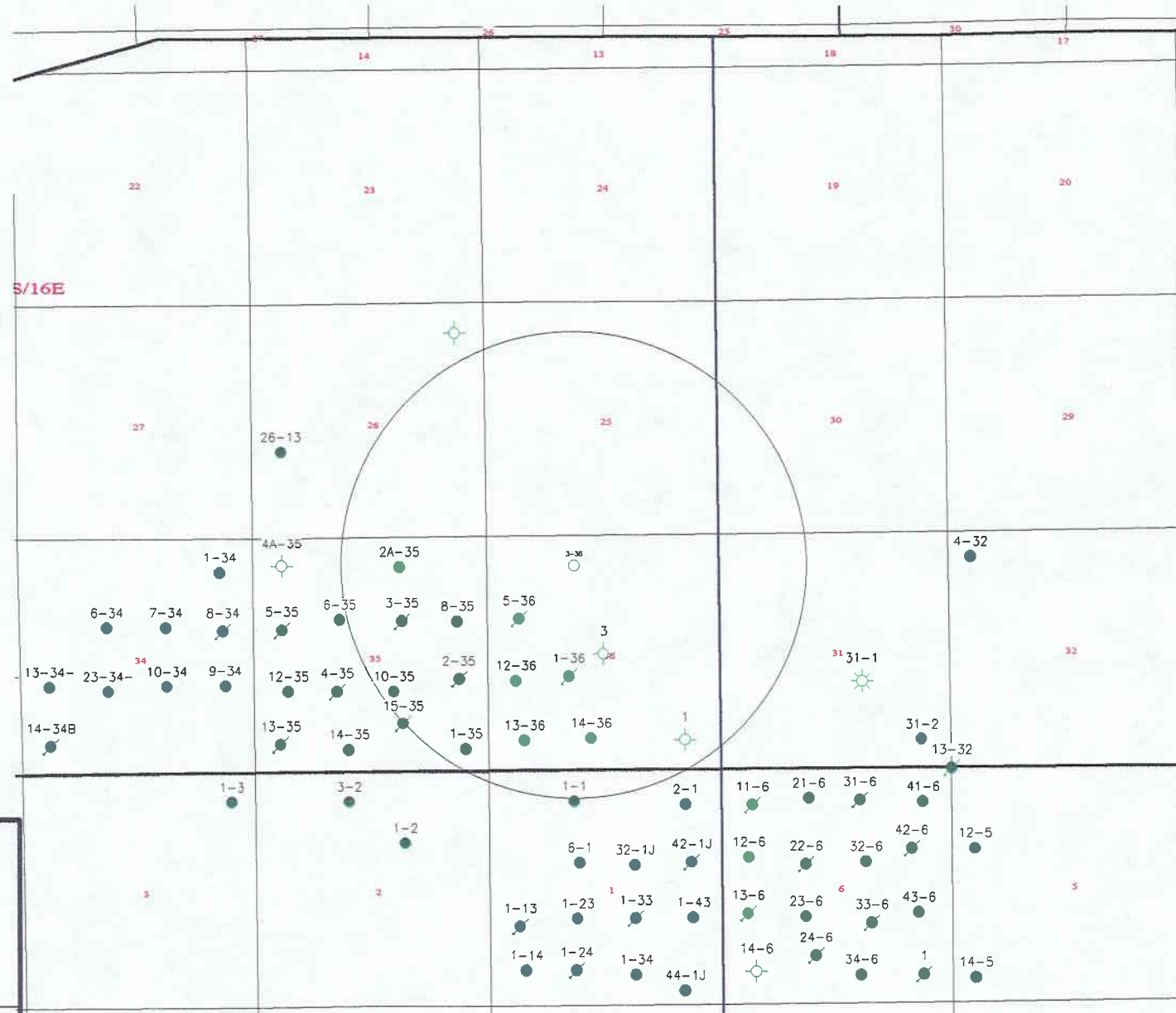
SCALE 1:24,000

Date: 10/88 REVISED 3/89

BY: D. TAFF

R 16 E

# EXHIBIT "D"



475 17<sup>th</sup> Street Suite 1500  
Denver, Colorado 80202  
Phone: (303)-292-0900

**Monument Butte Fed #3-36**  
**One Mile Radius Exhibit D**  
**Duchesne County, Utah**

Date: 7-11-95

David Gerbig



RAM TYPE B.O.P.

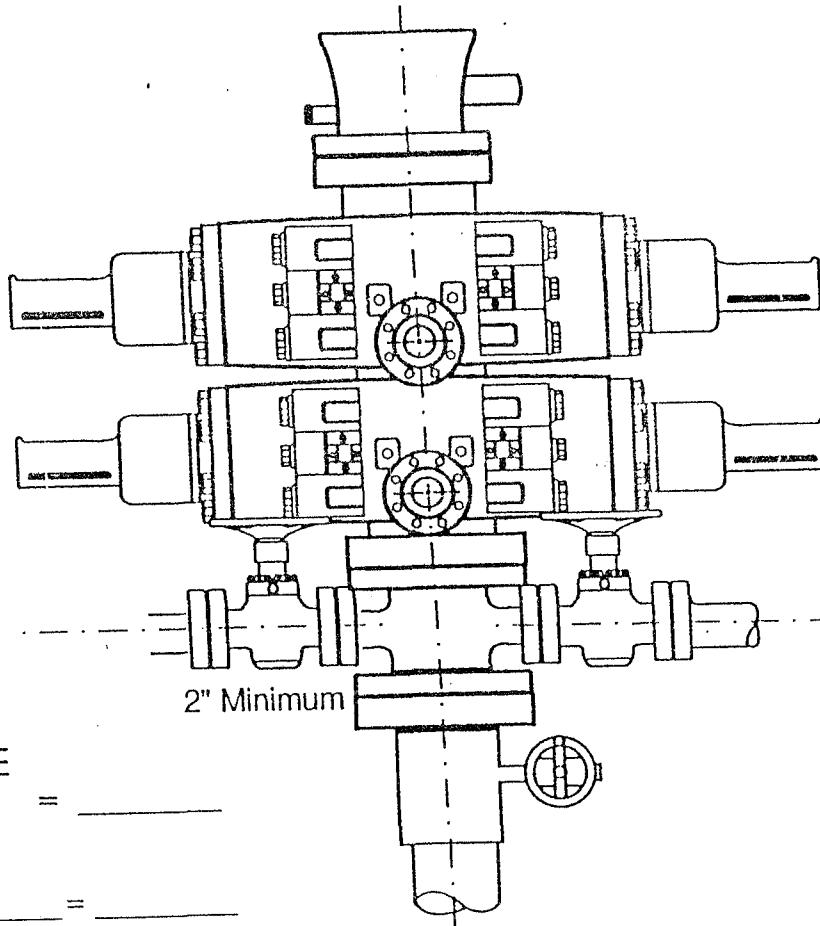
Make:

Size:

Model:

# 2-M SYSTEM

EXHIBIT F



2" Minimum

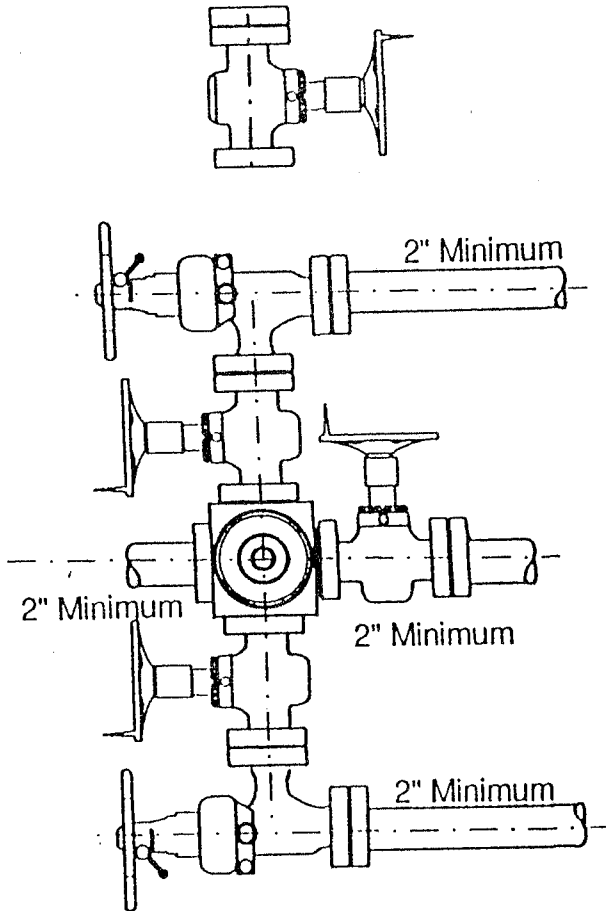
GAL TO CLOSE

Annular BOP = \_\_\_\_\_

Ramtype BOP  
 \_\_\_\_\_ Rams x \_\_\_\_\_ = \_\_\_\_\_

= \_\_\_\_\_ Gal.

\_\_\_\_\_ x 2 = \_\_\_\_\_ Total Gal.



2" Minimum

2" Minimum

2" Minimum

2" Minimum

. Rounding off to the next higher  
 increment of 10 gal. would require  
 \_\_\_\_\_ Gal. (total fluid & nitro volume)

A PALEONTOLOGICAL AND CULTURAL RESOURCES SURVEY OF

~~MONUMENT BUTTE STATE WELLS #3-36~~, #10-36, AND #15-36

DUCHESNE COUNTY, UTAH

by

Sheri L. Murray  
Archaeologist

Prepared for:

Inland Production Company  
P.O. Box 1446  
Roosevelt, Utah 84066

Prepared by:

Sagebrush Archaeological Consultants, L.L.C.  
3670 Quincy Avenue, Suite 203  
Ogden, Utah 84403

Under Authority of Utah State Antiquities Permit No. U-95-SJ-403s

Archaeological Report No. 778

July 31, 1995

## INTRODUCTION

In July 1995, Inland Production Company of Roosevelt, Utah (Inland) requested that Sagebrush Archaeological Consultants (Sagebrush) conduct a cultural resources inventory of three well pads and accompanying access roads located on Utah State lands for Monument Butte State wells #3-36, #10-36, and #15-36 in Duchesne County, Utah. All three of the proposed wells and their access roads are located in T. 8S., R. 16E., S. 36 of USGS 7.5' Quadrangle Myton SE, Utah (1964) (Figure 1).

Archaeological fieldwork for the project was carried out by the author on July 19 and 20, 1995. Paleontological fieldwork was undertaken by Alden H. Hamblin on July 24, 1995. All work for this project, including both the file search and the fieldwork, was carried out under authority of Utah State Antiquities Permit No. U-95-SJ-403s.

Prior to conducting fieldwork, a file search was carried out to identify previous cultural resources projects, known cultural resources sites, and paleontological localities near the current project area. This file search was carried out by Kathie A. Davies of Sagebrush on July 16, 1995 at the Division of State History, Utah State Historic Preservation Office in Salt Lake City. At that time, the National Register of Historic Places (NRHP) also was consulted to determine the presence of any listed or determined eligible properties in the area. No such sites exist.

As a result of the file search, more than 25 previously conducted cultural resources projects were identified in the vicinity of the current project area. Due to this large number of previous projects, individual project descriptions will not be listed here. In addition to the numerous projects, ten cultural resources sites and three paleontological localities have been recorded near the project area. Following is a brief description of each of these cultural resource sites and paleontological localities:

**Site 42Dc341.** This site, located northwest of Castle Peak Draw, is a possible lithic quarry with cores, lithic siltstone flakes, and one siltstone biface. This site was recommended NOT eligible to the NRHP.

**Site 42Dc381.** This site, located on a low dune east of Wells Draw, consists of a light lithic scatter and one biface. The site was recommended ELIGIBLE to the NRHP.

**Site 42Dc426.** This site, located on the north side of a low butte northwest of Castle Peak Draw, contains both a historic and prehistoric component. The site consists of a prehistoric lithic scatter with groundstone fragments and various lithic tools including bifaces, cores, choppers, and manos. In addition to the prehistoric component, a light scatter of historic tin cans and one historic petroglyph were noted at the site. This site was recommended ELIGIBLE to the NRHP.



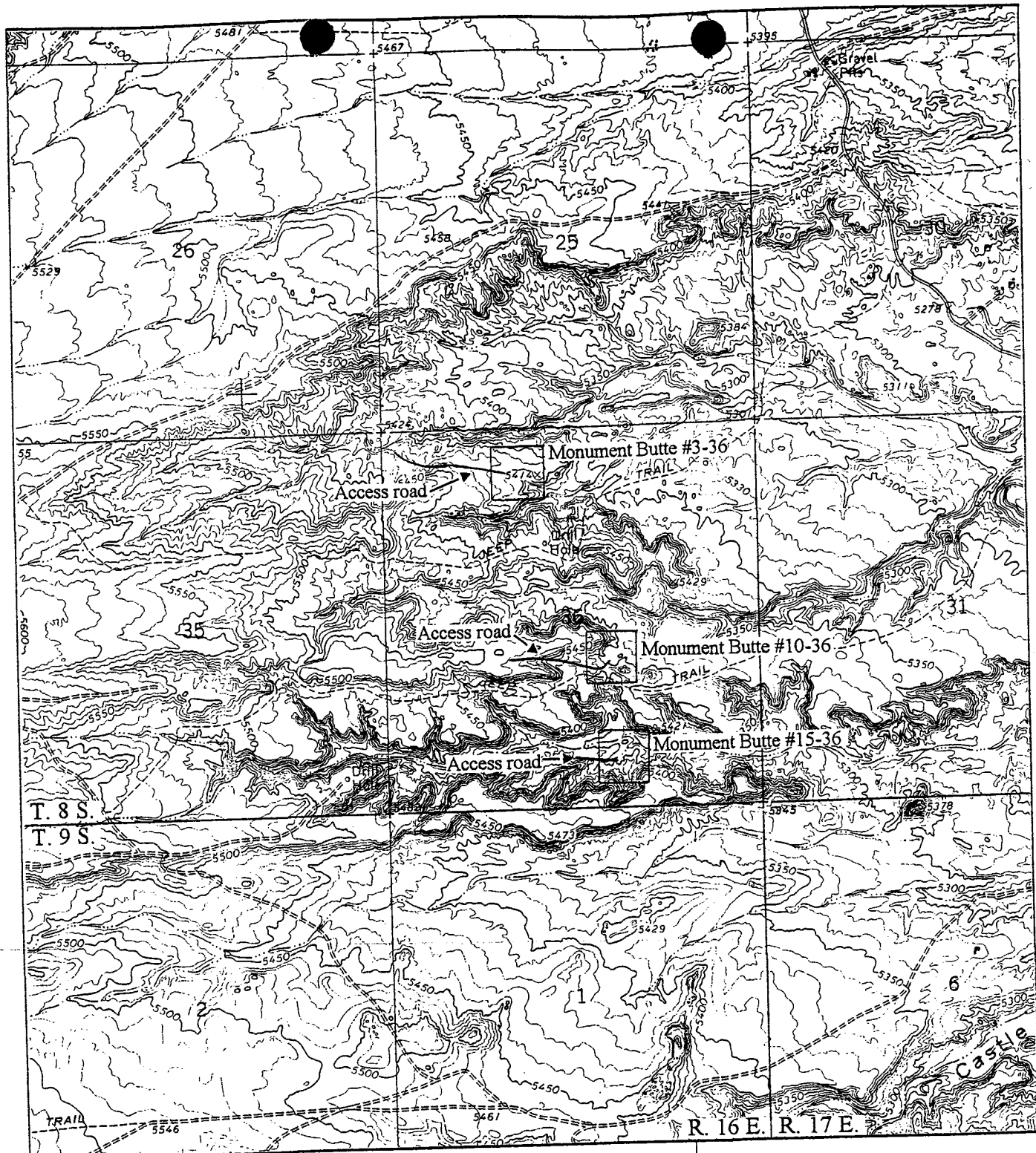


Figure 1. Location of project area for Monument Butte wells State #3-36, State #10-36, and State #15-36. Taken from: USGS 7.5' Quadrangle Myton SE, Utah (1964).

**Site 42Dc428.** This site, located on a ridgetop north of Castle Peak Draw, is a sheep camp dating to the 1940s. The site consists of a small scatter of historic trash, including tin cans, glass, bailing wire, pottery, etc. The site was recommended NOT eligible to the NRHP.

**Site 42Dc503.** This site, located below a sandstone outcrop east of Wells Draw, is a large lithic scatter with many crude bifaces, lithic cores, and lithic flakes. The site was recommended ELIGIBLE to the NRHP.

**Site 42Dc504.** This site, located in the cut of a dirt road east of Wells Draw, is a possible lithic quarry with cores and flakes. This site was recommended NOT eligible to the NRHP.

**Site 42Dc505.** This site, located in the cut of a dirt road east of Wells Draw, is a sparse lithic scatter consisting of four to five worked pieces of chalcedony. This site was recommended NOT eligible to the NRHP.

**Site 42Dc732.** This site, located in the Castle Peak Draw area, is an extensive lithic scatter and surface occupation containing several hearths. This site was recommended ELIGIBLE to the NRHP.

**Site 42Dc763.** This site, located in the Castle Peak Draw area, is a lithic scatter associated with a sandy bench. This site was recommended ELIGIBLE to the NRHP.

**Site 42Dc764.** This site, located in the Castle Peak Draw area, is a small lithic scatter. The site was recommended NOT eligible to the NRHP.

**Locality 42Dc103P.** This locality, located on an outcropping of sandstone in the Uinta Formation, consists of plant fossil specimens and a possible fish tail fossil. The locality is considered SIGNIFICANT.

**Locality 42Dc207V.** This locality consists of fossil turtle found in an outcropping of the Upper Eocene Uinta Formation. The locality has been impacted by the use of bulldozers in the area, but is considered IMPORTANT to the context of Uinta Basin paleontology.

**Locality 42Dc208V.** This locality consists of fossil turtle found in an outcropping of the Upper Eocene Uinta Formation. One specimen found at the site may be a "small, thin-shelled" turtle and may be nearly complete. The locality is considered IMPORTANT in Uinta Basin paleontology.

## ENVIRONMENT

The current project area is located roughly nine miles south and two miles west of Myton, Utah. This area is characterized by a broad expanse of tablelands dissected by numerous deep drainages. Soils in and around the project area consist of tan to light brown sand with a moderate content of highly weathered sandstone fragments. Desert pavement, light green sandy silts, and rust colored sandy silts also are present in portions of the project area. The elevation of the project area ranges from approximately 5350 to 5500 feet a.s.l. Vegetation in the survey area consists primarily of shadscale community species including greasewood, winterfat, rabbitbrush, opuntia, buckwheat, desert primrose, and bunch grasses. The nearest permanent water source is located at Pariette Wash, which is located between three and four miles northeast of the project area. Natural disturbance in the area is primarily in the form of aeolian movement of sand along with some water erosion. Cultural disturbance includes grazing and the construction of numerous well pads, compressor stations, pipelines, and access roads.

## METHODOLOGY

The survey area covered during this project consists of three 10 acre parcels of land (660-by-660 ft) centered on proposed well heads and three access road corridors connecting the well locations to pre-existing access roads. The well pads were inventoried by the author walking parallel transects spaced no more than 15 meters apart across each 10-acre parcel. The access roads, which totaled roughly 4,200 ft in length when combined, were walked in two parallel transects spaced 10 meters apart to cover a corridor width of 100 feet (30 meters) each. An alternative access road corridor was surveyed for well #3-36 owing to the presence of an archaeological site along the preferred route. This alternative corridor measured approximately 2500 feet long by 100 feet wide. The total area surveyed during this project (including all well pads and access roads) was 45.3 acres. An investigation of paleontological materials was carried out by Alden H. Hamblin, Paleontologist with the Utah Field House of Natural History in Vernal.

## RESULTS

Three cultural resource sites (42Dc907, 42Dc908, and 42Dc909) and two isolated artifacts (IF-1 and IF-2) were found during this inventory (Figure 2). Two of the sites, 42Dc908 and 42Dc909, were located during the survey of the well pad and access road for Monument Butte State #3-36. The remaining site, 42Dc907, was located during the inventory of well #10-36. The two isolated artifacts were found in the survey area for well #15-36. In addition

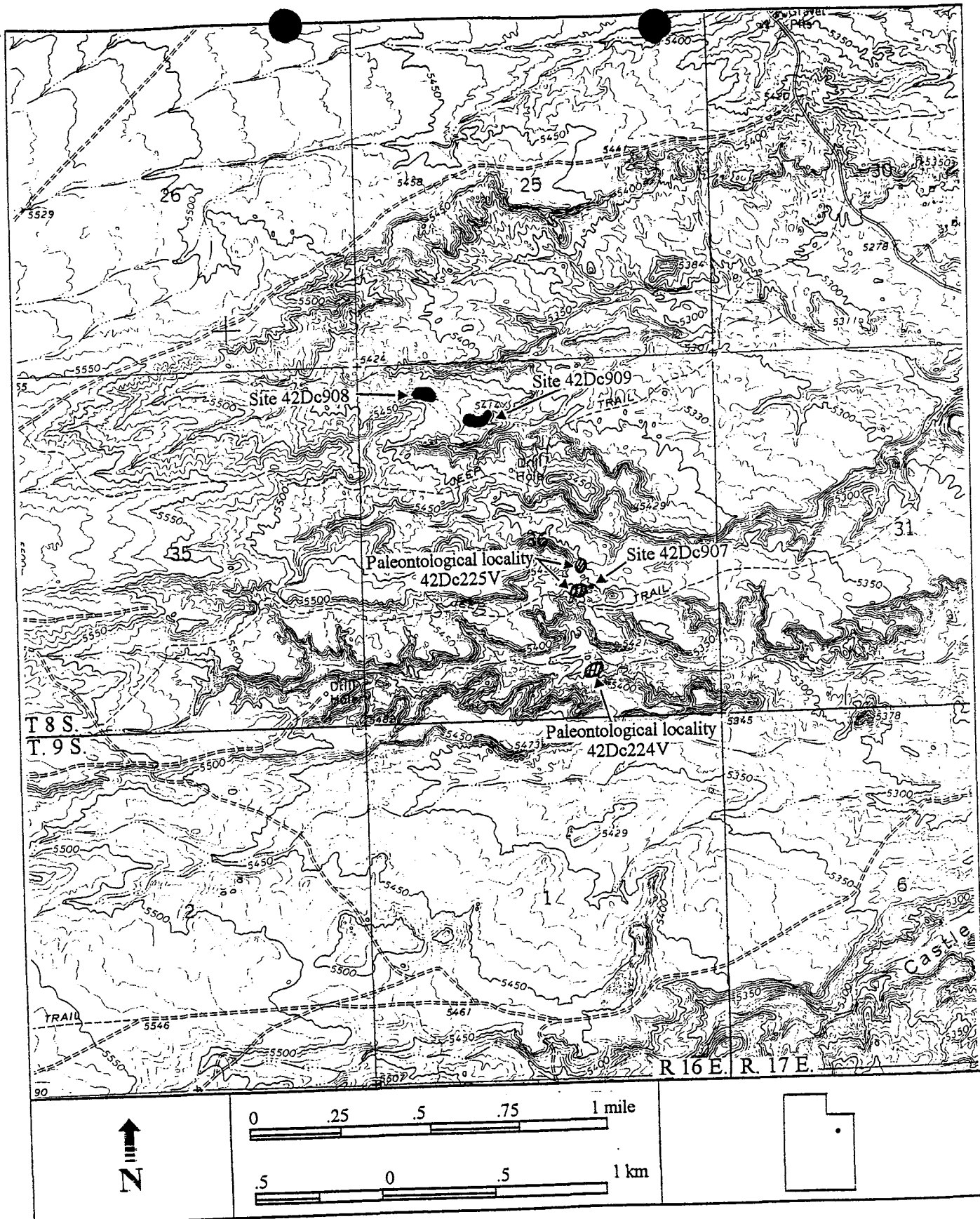


Figure 2. Location of archaeological sites and paleontological localities recorded during the inventory of Monument Butte State #3-36, #10-36, and #15-36. Taken from: USGS 7.5' Quadrangle Myton SE, Utah (1964).

to the cultural resources sites and isolates, two paleontological localities (42Dc224V and 42Dc225V) also were located during the inventory (See Appendix for a detailed description of these localities). One of these localities, 42Dc224V, was found during the inventory for well #15-36. The other locality, 42Dc225V, was located in the survey area for well #10-36.

Following is a brief description of each Isolated Find, cultural resources site, and paleontological locality recorded during this inventory:

#### Isolated Find #1 (IF-1)

IF-1, located on well pad #15-36, is a cream colored chert secondary flake with no evidence of edge working or other modification. The isolate was found on the extreme northern edge of well #15-36. It was not associated with any other artifacts or features.

#### Isolated Find #2 (IF-2)

IF-2, located on well pad #15-36, is a dark brown chert primary flake with a large amount of cortex on the dorsal side. The isolate was found roughly 100 feet east of the well center stake and was not associated with any other artifacts or cultural features.

#### Site 42Dc907

This site consists of a sparse lithic scatter located on a low bench just north of a small knoll on well #10-36. One, non-diagnostic biface fragment was found at the site. No other tools or features were located. Two small concentrations of flaked lithic material were noted at the site, one along the southern boundary and one along the eastern boundary. However, it appears that these concentrations were artificially created through the actions of recent visitors to the site. These concentrations likely represent "collectors" piles.

#### Site 42Dc908

This site, located on the proposed access road for well #3-36, consists of a large lithic debitage and tool scatter located on a gently sloping bench above a large drainage and below a small knoll. Although no features were discernible at the site, at least 16 bifacially worked tools and 2 lithic cores were noted. All of the tools were manufactured from local low-grade chert. These tools were found in small clusters of two to four bifaces or cores located primarily in the northern half of the site. These clusters of tools were found in association with sparse scatters of lithic debitage, mostly consisting of secondary and tertiary flakes of low-grade chert. The site appears to possess cultural depth as the area is quite sandy and deposits have accumulated around the on-site vegetation. A few blow-outs, in which hard packed deposits were noted, are also present at the site and provide further evidence of cultural depth. Limited trowel probing was done to help establish the potential depth of the site. This testing was undertaken in five locations within the site. One probe was done in the lower (northern) portion of the site. This area contains several poorly developed sand dunes and blow-outs. It is in this area that the

majority of the artifacts were noted. Depth in this area measured roughly 10 cm. Additional probes were done along the southern, eastern, and western edges of the site as well as in the approximate center of the site. Depths noted during these probes ranged from 2 cm in the southern portion of the site to 8 cm along the eastern perimeter.

#### Site 42Dc909

This site, located on the well pad for Monument Butte State #3-36, consists of a large but sparse lithic scatter located on a sandy bluff that is flanked by drainages on three sides. Artifacts noted at the site include roughly 150 pieces of lithic debitage as well as three bifaces and an intact drill manufactured from low-grade chert. No features were noted. The main artifact concentration is located at the eastern end of the site. This portion of the site encompasses a small dunal area with the potential for roughly 10-15 cm of cultural depth. In addition to the artifacts mentioned above, two discernable areas of what appear to represent single episode lithic reduction were also apparent. These loci were located along the southern boundary of the site, just north of a shallow run-off channel. An existing pipeline runs north-south through the eastern portion of the site. The pipeline and its disturbance zone about the dunal area where the lithic tools were found and have impacted the integrity of this section of the site.

#### Locality 42Dc224V

This locality, found on well #15-36, consists of several fossilized turtles shells eroding out of the portion of Uinta Formation exposed along the south side of the well pad. These exposures are located at 43 and 48 yards south of the center stake. Fragments of what appears to be "a small fossil lizard jaw" was found 15 yards southwest of Corner #8 of the well pad.

#### Locality 42Dc225V

This locality, found on well #10-36, consists of fragmented pieces of turtle shell scattered about the southwest portion of the pit area. This material may have been transported by water action to this location from of the outcrop immediately to the south. Additionally, a number of turtle shell fragments were found around the hill northeast of the well pad.

### RECOMMENDATIONS

Three cultural resources sites (42Dc907, 42Dc908, and 42Dc909), two isolated artifacts, and two paleontological localities were recorded as a result of this project. The two isolated artifacts were not associated with any known site or sites and, in-and-of themselves, cannot be considered for eligibility to the NRHP. However, as part of this inventory it is necessary to evaluate each cultural resources *site* found for eligibility to the NRHP based upon the

requirements set forth in 36CFR 60.4. Paleontological localities are not evaluated according to these criteria. Following are the criteria used in determining the eligibility of cultural resources sites and properties:

The quality of significance in American history, architecture, archaeology, and culture is present in districts, sites, buildings, structures, and objects that possess integrity of location, design, setting, materials, workmanship, feeling, and association, and:

(A) that are associated with events that have made a significant contribution to the broad patterns of our history; or

(B) that are associated with the lives of persons significant in our past; or

(C) that embody the distinctive characteristics of a type, period, or method of construction, or that represent the work of a master, or that possess high artistic values, or that represent the work of a master, or that possess high artistic values, or that represent a significant and distinguishable entity whose components may lack individual distinction; or

(D) that have yielded, or may be likely to yield, information important in prehistory or history.

Based upon the above criteria, the following recommendations are made for cultural resources recorded during this inventory:

#### Site 42Dc907

The presence of the artifacts on bedrock and desert pavement indicates that no cultural depth is likely at the site. Furthermore, no diagnostic artifacts or cultural features were noted. Based on this lack of additional research potential, this site is recommended NOT eligible to the NRHP. No additional recommendations are made for this site.

#### Site 42Dc908

Site 42Dc908, located on the proposed access road for well #3-36, is recommended ELIGIBLE to the NRHP. The sandy areas of the site likely contain intact cultural deposits that may provide data useful in answering questions pertaining to prehistoric use of the area and may contribute information helpful in understanding broad patterns of use within the Uinta Basin. Although no cultural features were exposed on the surface of the site, the nature of deposition at this location suggests a strong potential for finding intact cultural deposits within this site. Limited trowel probing indicated that potential depth ranges between 2 and 10 cm in different sections of the site (Figure 3). Additionally, the large number of artifacts and tools indicate that there is potential to yield further information pertaining the prehistory of the area. This site is, therefore, recommended ELIGIBLE to the NRHP under criterion D.

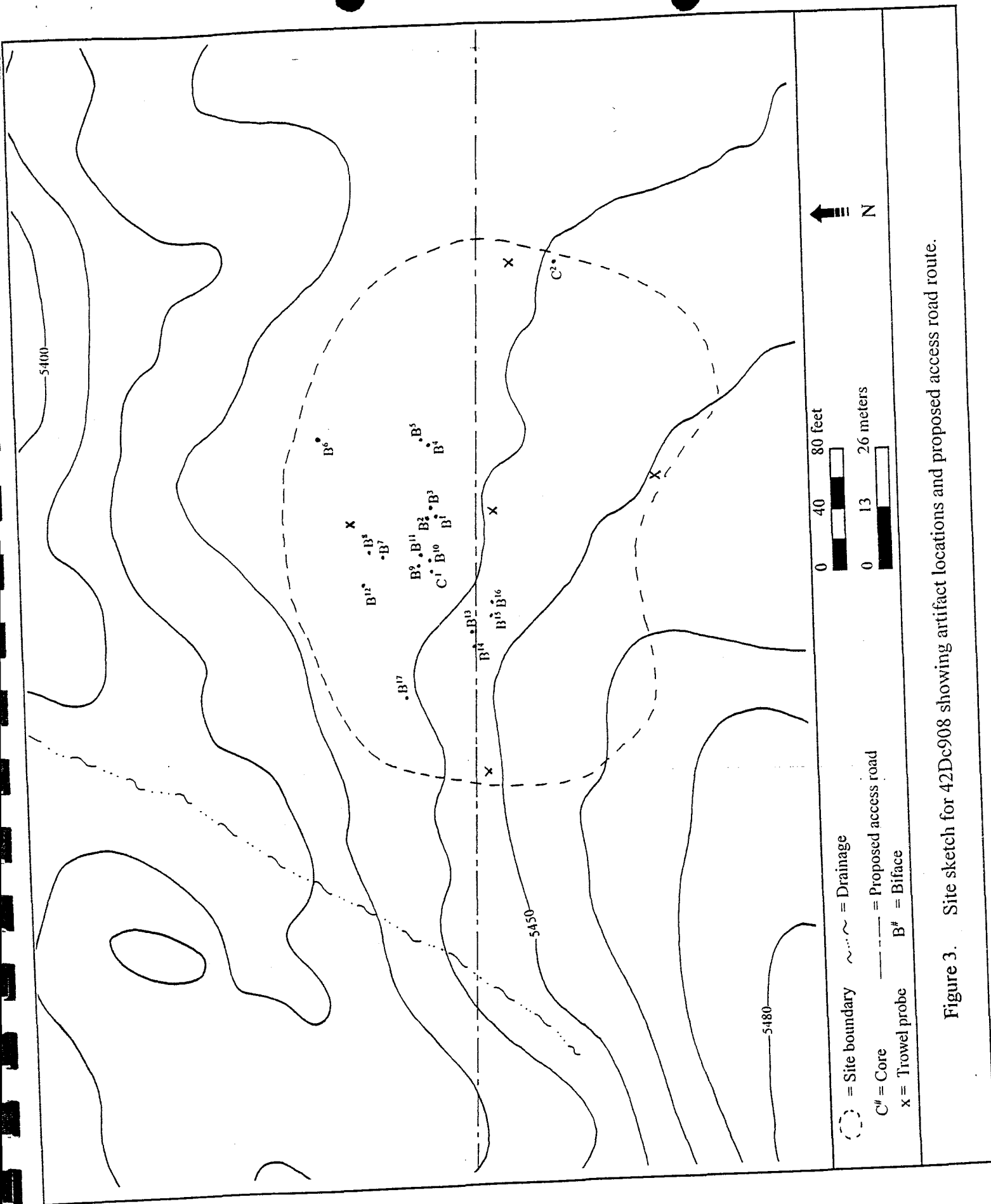


Figure 3. Site sketch for 42De908 showing artifact locations and proposed access route.



Total avoidance of this site is recommended. An alternate access road corridor was surveyed south of the proposed access road (Figure 4). The movement of the access road to the south side of the knoll will allow for avoidance of the site. This new access road location should provide a sufficient distance to protect the site area from impacts due to the development of the proposed roadway.

#### Site 42Dc909

This site, located within the 10-acre parcel inventoried for well #3-36, is recommended ELIGIBLE to the NRHP. The dunal area at the east end of the site may contain intact cultural deposits that could provide data useful in answering questions pertaining to prehistoric use of the area and may contribute information helpful in understanding broad patterns of use within the Uinta Basin. Despite the fact that no cultural features were noted on the surface of the site, the nature of deposition at this location suggests a strong potential for finding intact cultural deposits within this site. Additionally, the large number of artifacts indicates that there is potential to yield further information pertaining the prehistory of the area. Although portions of the site have been disturbed by the construction of a pipeline, relevant and useful information may still be obtained from it. This site is, therefore, recommended ELIGIBLE to the NRHP under criterion D.

Total avoidance of this site is recommended. In order to maintain a 100 foot buffer zone between the site and the construction zone for the proposed well pad, it is recommended that the well head be moved a minimum of 50 feet north of the current center stake location. The movement of the well pad to this location will allow for avoidance of the site and will provide a sufficient distance to protect the site area from impacts due to the development of the proposed facilities.

As noted previously, two paleontological localities were recorded during this inventory. Following are the evaluations and recommendations for each of these localities:

#### Locality 42Dc224V

This locality, found on well #15-36, is recommended significant. Well-preserved specimens of fossil turtle and a possible lizard jaw were found during the investigation of the well pad. It is recommended that the well pad be moved northward at least 50 feet in order to avoid impacts to the fossil locality. If the well pad is to be constructed as staked, it is recommended that the fossil specimens be collected. It is also recommended that material excavated during construction of the well be inspected "to see if additional material is present and is salvageable."

#### Locality 42Dc225V

This locality, found on well #10-36, is recommended important. However, owing to the highly fragmented nature of the fossil material found at the locality, it is not considered significant. Thus, no recommendations for paleontological mitigation are made.

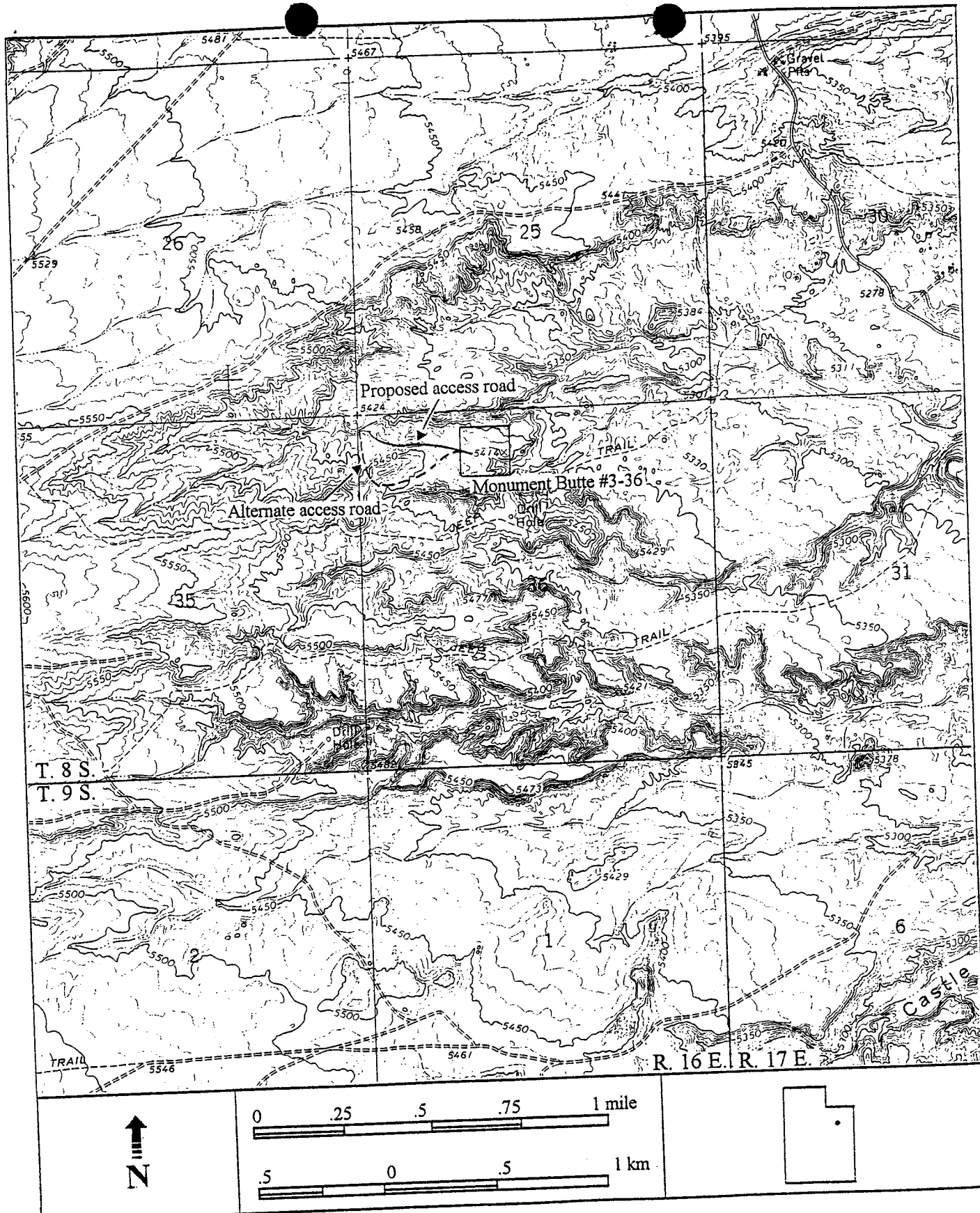


Figure 4. Location of proposed access road and alternate access road for Monument Butte State #3-36. Taken from: USGS 7.5' Quadrangle Myton SE, Utah (1964).

This investigation was conducted with techniques which are considered to be adequate for evaluating cultural and paleontological resources which could be adversely affected by the project. However, should such resources be discovered during construction, a report should be made immediately to the Utah State Lands and Forestry Archaeologist in Salt Lake City, Utah. Also, if well preserved fossil material is encountered during construction, contact should be made with the Paleontological Office of the Utah Geological Survey in Salt Lake City, Utah.

**MONUMENT BUTTE STATE #3-36  
NE/NW SEC. 36, T8S, R16E  
DUCHESNE COUNTY, UTAH  
LEASE NO. ML-22061**

**HAZARDOUS MATERIAL DECLARATION**

LOMAX EXPLORATION COMPANY guarantees that during the drilling & completion of the above referenced well, we will not use, produce, store, transport or dispose 10,000# annually of any of the hazardous chemicals contained in the Environmental Protection Agency's consolidated list of chemicals subject to reporting under Title III Superfund Amendments and Reauthorization Act (SARA) of 1986.

LOMAX EXPLORATION COMPANY guarantees that during the drilling and completion of the above referenced well, we will use, produce, store, transport or dispose less than the threshold planning quantity (T.P.Q.) of any extremely hazardous substances as defined in 40 CFR 355.



State of Utah  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt  
Governor

Ted Stewart  
Executive Director

James W. Carter  
Division Director

355 West North Temple  
3 Triad Center, Suite 350  
Salt Lake City, Utah 84180-1203  
801-538-5340  
801-359-3940 (Fax)  
801-538-5319 (TDD)

August 30, 1995

Lomax Exploration Company  
P. O. Box 1446  
Roosevelt, Utah 84066

Re: Monument Butte State #3-36 Well, 571' FNL, 1962' FWL, NE NW, Sec. 36, T. 8 S., R. 16 E., Duchesne County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. 40-6-1 et seq., Utah Administrative Code R649-3-1 et seq., and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-013-31552.

Sincerely,

  
R. J. Firth  
Associate Director

ldc

Enclosures

cc: Duchesne County Assessor  
Bureau of Land Management, Vernal District Office  
WAPD

Operator: Lomax Exploration Company

Well Name & Number: Monument Butte State #3-36

API Number: 43-013-31552

Lease: State ML-22061

Location: NE NW Sec. 36 T. 8 S. R. 16 E.

### Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for Permit to Drill.

2. Notification Requirements

Notify the Division within 24 hours following spudding the well or commencing drilling operations. Contact Jimmie Thompson at (801)538-5340.

Notify the Division prior to commencing operations to plug and abandon the well. Contact Frank Matthews or Mike Hebertson at (801)538-5340.

3. Reporting Requirements

All required reports, forms and submittals shall be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

10-2-95

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: INLAND RESOURCES

Well Name: MONUMENT BUTTE STATE 3-36

Api No. 43-013-31552

Section 36 Township 8S Range 16E County DUCHESNE

Drilling Contractor APOLLO

Rig # 59

SPUDDED: Date 9/21/95

Time 10:00 AM

How

Drilling will commence

Reported by D. INGRAM-DOGM

Telephone #

Date: 9/21/95 Signed: FRM

**EQUIPMENT INVENTORY**  
**UTAH DIVISION OF OIL, GAS AND MINING**  
**STATE OF UTAH**

Operator: INLAND PRODUCTION Lease: State: X Federal:      Indian:      Fee:     

Well Name: MON BUTTE STATE #3-36 API Number: 43-013-31552

Section: 36 Township: 8S Range: 16E County: DUCHESNE Field: MON BUTTE

Well Status: POW Well Type: Oil: X Gas:     

**PRODUCTION LEASE EQUIPMENT: (NUMBER)**

Boiler(s):      Compressor(s):      Separator(s):      Dehydrator(s): 1

Shed(s):      Line Heater(s):      Heated Separator(s):      VRU:     

Heater Treater(s): 1

**PUMPS:**

Triplex:      Chemical:      Centrifugal: 1

**LIFT METHOD:**

Pumpjack: X Hydraulic:      Submersible:      Flowing:     

**GAS EQUIPMENT: (NUMBER)**

Purchase Meter: 0 Sales Meter: (1)

**TANKS:**

**NUMBER**

**SIZE**

Oil Storage Tank(s): YES 2-400 BBLs

Water Tank(s): YES 1-200 BBLs

Power Water Tank:           BBLs

Condensate Tank(s):           BBLs

Propane Tank:     

**Central Battery Location: (IF APPLICABLE)**

Qtr/Qtr:      Section:      Township:      Range:     

**REMARKS: RESERVE PIT IS CLOSED. SALES METER IN TREATER. EQUIPMENT IS RUN-  
NING ON RESIDUE GAS -- PIPED THROUGH 1" PLASTIC PIPE..METERED OFF LEASE.**

Inspector: DENNIS L. INGRAM Date: 3/14/96

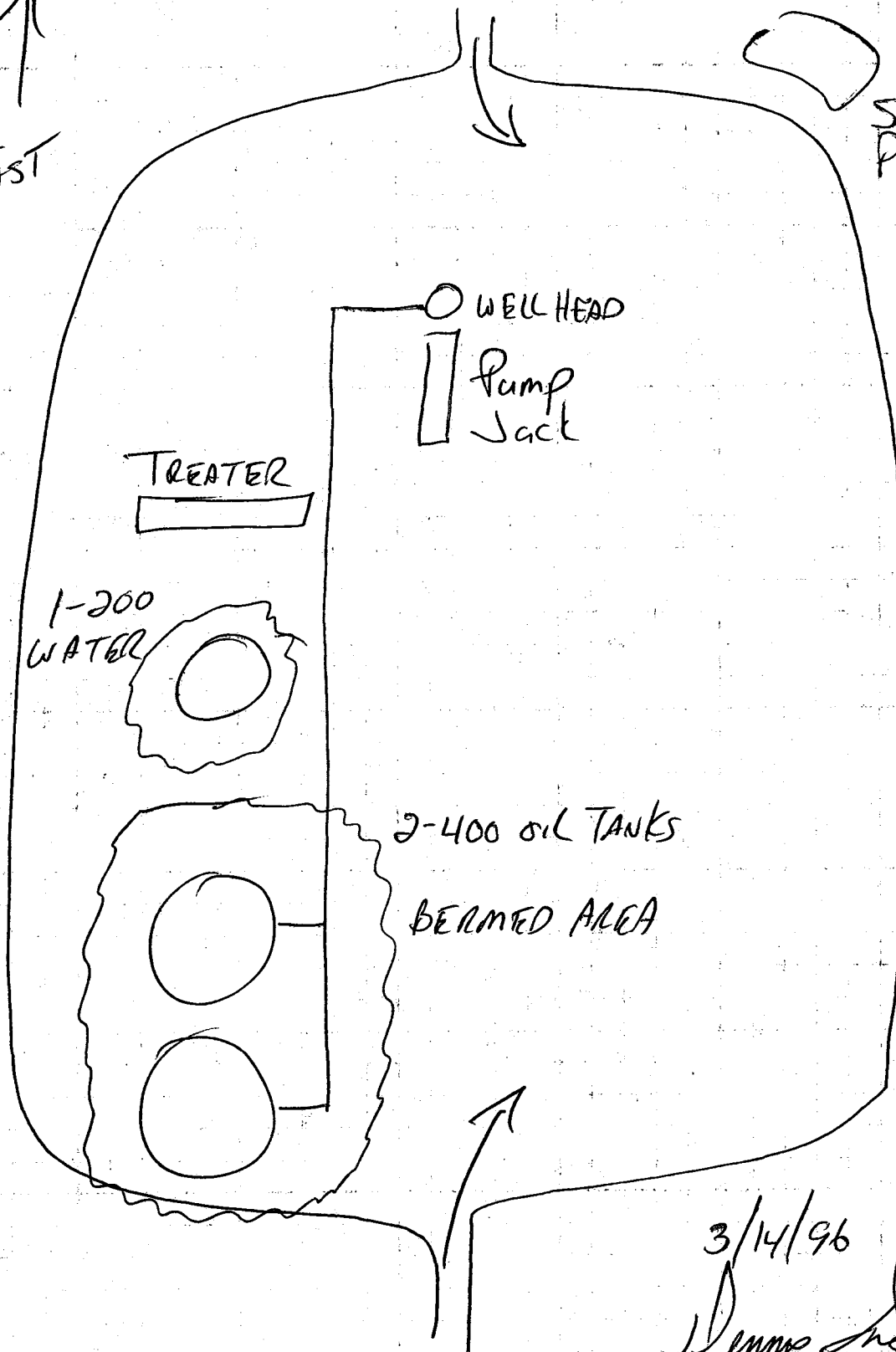


Inland PRODUCTION Co.  
Mon BUTTE St. 3-36  
SEC 36; T8S; R16E  
POW

ML-22061  
43-013-31552

↑  
EAST

Soil  
Pile



3/14/96

*Dennis J. [Signature]*

22-141 50 SHEETS  
22-142 100 SHEETS  
22-144 200 SHEETS



10.10-95

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas well ☐ Other

2. Name of Operator

Inland Production Company

3. Address and Telephone No.

P.O. Box 1446 Roosevelt, Utah 84066 (801) 722-5103

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

NE/NW 1962' FWL & 571' FNL Sec 36 T85 R16E

5. Lease Designation and Serial No.

ML-22061

6. If Indian, Allottee or Tribe Name

7. If unit or CA, Agreement Designation

8. Well Name and No.

Mon Butte State #3-36

9. API Well No.

43-013-31552

10. Field and Pool, or Exploratory Area

Monument Butte

11. County or Parish, State

DUCHESTER, UT

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

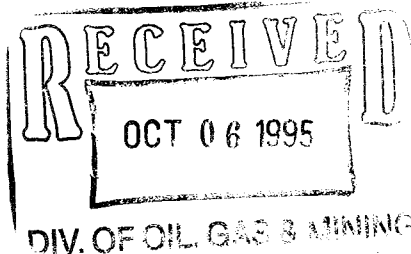
☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing repair  
☐ Altering Casing  
☒ Other Weekly Status Report

☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

Drilled 305' of 12 1/4" hole w/ Leon Ross Rathole Rig.  
SPUD @ 12:30 p.m. 9/22/95. RIH w/ 303' of  
8 5/8" J-55 ST&C csg. Cmt w/ 120 sx Premium cmt.



14. I hereby certify that the foregoing is true and correct

Signed Brad Mecham

Title Operations Manager

Date 9/27/95

(This space of Federal or State office use.)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly to make to any department of the United States any false, fictitious or fraudulent statements or representations as

to any matter within its jurisdiction.

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT -" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well

☒ Oil Well ☐ Gas well ☐ Other

2. Name of Operator

*Inland Production Company*

3. Address and Telephone No.

*P.O. Box 1446 Roosevelt, Utah 84066 (801) 722-5103*

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

*NE/NW 1962' FWL & 571' FNL  
Sec. 36, T8S, R16E*

5. Lease Designation and Serial No.

*ML-22061*

6. If Indian, Allottee or Tribe Name

7. If unit or CA, Agreement Designation

8. Well Name and No.

*Mon Butte State #3-36*

9. API Well No.

*43-013-31552*

10. Field and Pool, or Exploratory Area

*Monument Butte*

11. County or Parish, State

*DUCHESNE, UT*

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

**TYPE OF SUBMISSION**

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

**TYPE OF ACTION**

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing repair

☐ Altering Casing

☒ Other *Weekly Status Report*

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

**WEEKLY STATUS REPORT FOR WEEK OF 9/27/95 - 10/2/95:**

*Drilled 7 7/8" hole from 305' - 6100' w/ Kenting Apollo, Rig #59. RIH w/ 6092' of 5 1/2" J-55 csg. Cmt w/ 400 sx Hifill, 330 sx Thixotropic. ND Set slips. Clean mud tanks.*

*W/O Completion Rig*

14. I hereby certify that the foregoing is true and correct

Signed

*Cheryl Cameron* *Cheryl Cameron*

Title

*Secretary/Drilling & Completion*

Date *10/12/95*

(This space of Federal or State office use.)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly to make to any department of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING  
ENTITY ACTION FORM - FORM 6

OPERATOR Inland Production Company  
ADDRESS P.O. Box 1446  
Roosevelt, UT 84066

OPERATOR ACCT. NO. N 5160

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					COUNTY	SPUD DATE	EFFECTIVE DATE
					Q0	SC	TP	RG				
A	99999	11822	43-013-31551	Monument Butte State #10-36	NWSE	36	8S	16E	Duchesne	9/20/95	9/20/95	
WELL 1 COMMENTS: Entity added 9-26-95. Lee												
A	99999	11823	43-013-31552	Monument Butte State #3-36	NENW	36	8S	16E	Duchesne	9/22/95	9/22/95	
WELL 2 COMMENTS: Entity added 9-26-95. Lee												
WELL 3 COMMENTS:												
WELL 4 COMMENTS:												
WELL 5 COMMENTS:												

ACTION CODES (See instructions on back of form)

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

(3/89)

Cheryl Cameron *Cheryl Cameron*  
Signature  
Secretary  
Title \_\_\_\_\_ Date \_\_\_\_\_  
Phone No. 801 ) 722-5103

14:41 No.010 P.02

Sep 25,95

INLAND PRODUCTION CO. TEL:801-722-5103



*September 25, 1995*

*State of Utah  
Division of Oil, Gas & Mining  
355 West North Temple  
Three Triad Center Suite 350  
Salt Lake City Utah 84180-1203*

**ATTENTION: Lisha Cordova**

**RE: Monument Butte State #10-36  
NW/SE Sec. 36, T8S, R16E  
Duchesne County, Utah**

**Monument Butte State #3-36  
NE/NW Sec. 36, T8S, R16E  
Duchesne County, Utah**

*Dear Lisha,*

*I am faxing you the Entry Action Form (6), for the above referenced wells, that I will need the new entry numbers for.*

*If you could call me with the new entry numbers, at your convenience, your help would be appreciated, (801) 722-5103.*

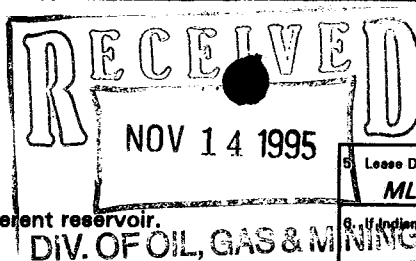
*Sincerely,*

A handwritten signature in dark ink, appearing to read "Cheryl Cameron". The signature is fluid and cursive, with the first name "Cheryl" and last name "Cameron" clearly distinguishable.

**Cheryl Cameron  
Secretary, Drilling & Completion**

*/cc  
Enclosures*

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING



**SUNDRY NOTICES AND REPORTS ON WELLS**

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5. Lease Designation and Serial No.  
**ML-22061**

6. If Indian, Allottee or Tribe Name

7. If unit or CA, Agreement Designation

8. Well Name and No.

**Mon Butte State #3-36**

9. API Well No.

**43-013-31552**

10. Field and Pool, or Exploratory Area

**Monument Butte**

11. County or Parish, State

**DUCHESTER, UT**

**SUBMIT IN TRIPLICATE**

1. Type of Well

☒ Oil Well ☐ Gas well ☐ Other

2. Name of Operator

**Inland Production Company**

3. Address and Telephone No.

**P.O. Box 1446 Roosevelt, Utah 84066 (801) 722-5103**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**NE/NW 1962' FWL & 571' FNL  
Sec. 36, T8S, R16E**

**12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

**TYPE OF SUBMISSION**

- ☐ Notice of Intent
- ☒ Subsequent Report
- ☐ Final Abandonment Notice

**TYPE OF ACTION**

- ☐ Abandonment
- ☐ Recompletion
- ☐ Plugging Back
- ☐ Casing repair
- ☐ Altering Casing
- ☒ Other Weekly Status Report
- ☐ Change of Plans
- ☐ New Construction
- ☐ Non-Routine Fracturing
- ☐ Water Shut-off
- ☐ Conversion to Injection
- ☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

**WEEKLY STATUS REPORT FOR WEEK OF 10/23/95 - 10/27/95:**

**10/24/95** Perf D-1 sd 4976' - 4988' Frac as Follows:  
Pad 5,000 gal boragel  
Ramp 2-4 PPG 16/30 sd w/ 4,000 gal gel  
Ramp 4-8 PPG 16/30 sd w/ 8,000 gal gel  
Pump 8 PPG 16/30 sd w/ 3,410 gal gel  
Flush w/ 4,876 gal gel - Total Fluid 24,286 gal - Total sd 81,600# 16/30

**10/27/95** RIH w/ Trico 1 1/2" THD pump, 4 wt rods, 5 - 3/4" scraperd rods, 90- 3/4" slick, 97 - 3/4" scraperd. Space out w/ 1 - 4' X 3/4" pony rod. PU polished rod.

**ON PRODUCTION @ 12:00 PM 10/28/95**

14. I hereby certify that the foregoing is true and correct

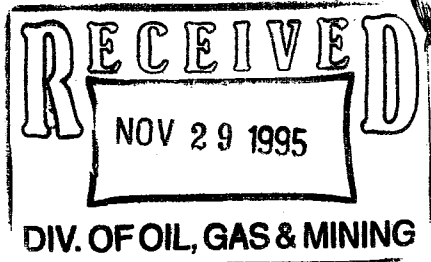
Signed Cheryl Cameron Title Secretary/Drilling & Completion Date 11/03/95

(This space of Federal or State office use.)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date 11/3/95

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly to make to any department of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



RESOURCES INC.

November 28, 1995

State of Utah  
Division of Oil, Gas & Mining  
355 West North Temple  
Three Triad Center - Suite 350  
Salt Lake City, Utah 84180-1203

To Whom It May Concern:

Please find enclosed the gas calibration reports on the following wells:

Sec. 36 Fuel Meter			ML-22061
43-013-31552 MB #3-36	Sec. 36, T8S, R16E	NENW	ML-22061
43-013-31551 MB #10-36	Sec. 36, T8S, R16E	NWSE	ML-22061

If you have any questions or need further information, please don't hesitate to call me.

Sincerely,

Kebbie S. Jones  
Production Secretary

Enclosures

cc: Cindy Hawes,  
Interline Resources Corp.

/kj

# MCR SPECIALTIES

☐ MO. ☐ MM  
☐ BM. ☐ FM  
☐ Q ☐ CM  
☐ SA ☐ NC  
☐ NS

## MEASURING STATION INSPECTION REPORT

Contract With INLAND Prod Co. Parish or County Duchesne State UTAH  
 Station Name M.B. FUEL METER No. 36 Field M.B. Date 10-25-95  
 Measuring Gas From \_\_\_\_\_ To \_\_\_\_\_ Sta. No. \_\_\_\_\_

Orifice Meter	Meter Calibration Test	Calibration Found OK <input type="checkbox"/> YES <input type="checkbox"/> NO	Calibration Left OK <input type="checkbox"/> YES <input type="checkbox"/> NO
<b>MAKE</b> <input type="checkbox"/> American <input checked="" type="checkbox"/> Barton <input type="checkbox"/> Emco <input type="checkbox"/> Foxboro <input type="checkbox"/> Other _____ Serial No.: <u>373719</u>	Pen ARC: <input checked="" type="checkbox"/> OK <input type="checkbox"/> Reset Time LAG: <input checked="" type="checkbox"/> OK <input type="checkbox"/> Reset Friction Test: Before <u>OK</u> After _____ Leaks Found: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Repaired: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Zero @ WP <u>0.0</u> Zero @ AP <u>0.0</u> W. P. Reset: <input type="checkbox"/> Yes <input type="checkbox"/> No Diff Found: <u>0.0</u> Left: <u>0.0</u>	<b>UP</b> WC <u>0 20 40 60 80 100</u> MTR <u>0 20 40 60 80 100</u> <b>DOWN</b> WC <u>90 70 50 30 10 0</u> MTR <u>90 70 50 30 10 0</u>	<b>UP</b> WC <u>SAME</u> MTR <u>SAME</u> <b>DOWN</b> WC <u>SAME</u> MTR <u>SAME</u>
<b>TYPE</b> <input type="checkbox"/> Mercury <input checked="" type="checkbox"/> Bellows <b>DIFF</b> <input type="checkbox"/> 20" <input type="checkbox"/> 50" <input checked="" type="checkbox"/> 100" <input type="checkbox"/> Other _____ <b>STATIC</b> <input checked="" type="checkbox"/> 0-100# <input type="checkbox"/> 0-500# <input type="checkbox"/> 0-1000# <input type="checkbox"/> 0-1500# <input type="checkbox"/> 0-2000# <input type="checkbox"/> 0-3000# <input type="checkbox"/> 0-4000# <input type="checkbox"/> Other _____	<b>STATIC TEST</b> Dead Weight: <u>0</u> PSIG Meter Found: <u>0</u> PSIG Left: <u>12.1</u> <input checked="" type="checkbox"/> PSIA <b>THERMOMETER</b> Make: _____ Type: _____ Range: _____ <input type="checkbox"/> Fox <input checked="" type="checkbox"/> Record <input type="checkbox"/> 0-120° <input type="checkbox"/> Tay <input type="checkbox"/> Stick <input checked="" type="checkbox"/> 0-150° <input checked="" type="checkbox"/> Bar <input type="checkbox"/> Dial <input type="checkbox"/> 0-200° <input type="checkbox"/> Brist <input type="checkbox"/> Indicate <input type="checkbox"/> 10-130° <input type="checkbox"/> Heco Other: _____ Serial No.: _____ Temp Test <u>43</u> Temp Found <u>43</u> Temp Left <u>43</u>	<b>ORIFICE CHANGE</b> INSTALL (SIZE) _____ (TIME) _____ REMOVE (SIZE) _____ (TIME) _____ <b>ORIFICE INSPECTION</b> FOUND (SIZE) <u>375</u> (INSP) _____ YES/NO COND <u>GOOD</u> FAIR POOR REJECT VERIFY BORE MEASURE _____ CALIPER _____ TUBE (BORE) <u>2.062</u> FLANGE _____ PIPE TAP FITTING FLANGE <u>SIMPLEX</u> JUNIOR SENIOR COND <u>GOOD</u> FAIR POOR REJECT SPECIFIC GRAVITY _____ METHOD: RANAREX OTHER _____	
<b>CHART ROTATION</b> <input type="checkbox"/> 24 Hour <input type="checkbox"/> 7 Day <input checked="" type="checkbox"/> 8 Day	<b>PROCUREMENT OF SAMPLES FOR ANALYSIS</b> SAMPLE GAS/DIST/OIL/WATER SOURCE SAMPLE TEMP. _____ PSIG <b>DEW POINT DETERMINATION</b> DEW PT. TEMP. (HYD CARB) _____ (WATER) _____ LBS. WAT MMCF _____ TYPE DEHYDRATOR _____ SAMPLE POINT (TEMP.) _____ (PRES) _____		

### REMARKS:

INSTALLED METER. 2 1/2 HRS. LAB.  
1-2" X .375 UN. ORIFICE MCR STOCK.  
1 1/4 X 3/8 TUBING E11-SS MCR STOCK.

☐ TESTER

☐ WITNESS SIGNATURE: \_\_\_\_\_

FOR: \_\_\_\_\_

☐ WITNESS

☒ TESTER SIGNATURE: Rubyn Robert

FOR: \_\_\_\_\_

MCR SPECIALTIES



# MCR SPECIALTIES

☐ MO. ☐ MM  
☐ BM. ☒ FM  
☒ G ☐ CM  
☐ SA ☐ NC  
☐ NS

## MEASURING STATION INSPECTION REPORT

Contract With INLAND Parish or County Duchesne State UTAH  
 Station Name MB STATE 3-36 Field MB Date 11-10-95  
 Measuring Gas From \_\_\_\_\_ To \_\_\_\_\_ Sta. No. \_\_\_\_\_

Orifice Meter	Meter Calibration Test	Calibration Found OK <input type="checkbox"/> YES <input type="checkbox"/> NO	Calibration Left OK <input type="checkbox"/> YES <input type="checkbox"/> NO
<b>MAKE</b> <input type="checkbox"/> American <input checked="" type="checkbox"/> Barton <input type="checkbox"/> Emco <input type="checkbox"/> Foxboro <input type="checkbox"/> Other _____ Serial No.: <u>422405</u>	<b>Pen ARC:</b> <input checked="" type="checkbox"/> OK <input type="checkbox"/> Reset <b>Time LAG:</b> <input checked="" type="checkbox"/> OK <input type="checkbox"/> Reset <b>Friction Test:</b> Before <u>2</u> After _____ <b>Leaks Found:</b> <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <b>Repaired:</b> <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <b>Zero @ WP:</b> <u>0.0</u> <b>Zero @ AP:</b> <u>0.0</u> <b>W. P. Reset:</b> <input type="checkbox"/> Yes <input type="checkbox"/> No <b>Diff Found:</b> <u>0.0</u> <b>Left:</b> <u>0.0</u>	<b>UP</b> WC <u>020406080100</u> MTR <u>020406080100</u> <b>DOWN</b> WC <u>90705030100</u> MTR <u>90705030100</u>	<b>UP</b> WC <u>SAME</u> MTR <u>SAME</u> <b>DOWN</b> WC <u>SAME</u> MTR <u>SAME</u>
<b>TYPE</b> <input type="checkbox"/> Mercury <input checked="" type="checkbox"/> Bellows <b>DIFF</b> <input type="checkbox"/> 20" <input type="checkbox"/> 50" <input checked="" type="checkbox"/> 100" <input type="checkbox"/> Other _____ <b>STATIC</b> <input checked="" type="checkbox"/> 0-100# <input type="checkbox"/> 0-500# <input type="checkbox"/> 0-1000# <input type="checkbox"/> 0-1500# <input type="checkbox"/> 0-2000# <input type="checkbox"/> 0-3000# <input type="checkbox"/> 0-4000# <input type="checkbox"/> Other _____	<b>STATIC TEST</b> Dead Weight: <u>100</u> / <u>0</u> PSIG Meter Found: <u>100</u> / <u>0</u> PSIG Left: <u>12.1</u> / <u>12.1</u> PSIA <b>THERMOMETER</b> Make: _____ Type: _____ Range: _____ <input type="checkbox"/> Fox <input checked="" type="checkbox"/> Record <input type="checkbox"/> 0-120° <input type="checkbox"/> Tay <input type="checkbox"/> Stick <input checked="" type="checkbox"/> 0-150° <input checked="" type="checkbox"/> Bar <input type="checkbox"/> Dial <input type="checkbox"/> 0-200° <input type="checkbox"/> Brist <input type="checkbox"/> Indicate <input type="checkbox"/> 10-130° <input type="checkbox"/> Heco Other: _____ Serial No.: _____ Temp Test <u>45</u> Temp Found <u>45</u> Temp Left <u>45</u>	<b>ORIFICE CHANGE</b> INSTALL (SIZE) <u>1.625</u> (TIME) _____ REMOVE (SIZE) _____ (TIME) _____ <b>ORIFICE INSPECTION</b> FOUND (SIZE) <u>1.625</u> (INSP) _____ YES/NO COND <u>GOOD</u> FAIR POOR REJECT VERIFY BORE MEASURE _____ CALIPER _____ TUBE (BORE) <u>2.067</u> FLANGE PIPE TAP FITTING <u>FLANGE</u> SIMPLEX JUNIOR SENIOR COND <u>GOOD</u> FAIR POOR REJECT SPECIFIC GRAVITY _____ METHOD: RANAREX OTHER _____	
<b>CHART ROTATION</b> <input type="checkbox"/> 24 Hour <input type="checkbox"/> 7 Day <input checked="" type="checkbox"/> 8 Day	<b>PROCUREMENT OF SAMPLES FOR ANALYSIS</b> SAMPLE GAS/DIST/OIL/WATER SOURCE SAMPLE TEMP. _____ PSIG <b>DEW POINT DETERMINATION</b> DEW PT. TEMP. (HYD CARB) _____ (WATER) _____ LBS. WAT MMCF _____ TYPE DEHYDRATOR _____ SAMPLE POINT (TEMP.) _____ (PRES) _____		

### REMARKS:

INSTALLED METER 2 1/2 HPS LAB.  
 INSTALLED 2" X 1.625 PP ORIFICE INLAND STOCK.  
 INSTALLED 3 1/2 X 1/2 BALL VALVE INLAND STOCK.  
 INSTALLED 3-1/2 X 1/4 HEX BUSHING INLAND STOCK.  
 INSTALLED 5' of 3/8 SS TUBING. " "  
 INSTALLED 7-1/4 X 3/8 ST. TUB. CON. " " (1" D BATTERY) INLAND STOCK.

☐ TESTER

☐ WITNESS

☐ WITNESS SIGNATURE: \_\_\_\_\_

☐ TESTER SIGNATURE: Ashlyn Roberts

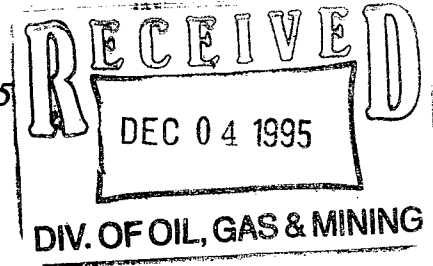
FOR: \_\_\_\_\_

FOR: \_\_\_\_\_

MCR SPECIALTIES



December 1, 1995



State of Utah  
Division of Oil, Gas & Mining  
355 West North Temple  
Three Triad Center Suite 350  
Salt Lake City Utah 84180-1203

**ATTENTION: Mike Hebertson**

**RE: Monument Butte State #3-36  
NE/NW Sec. 36 T8S, R16E**

**Monument Butte State #10-36  
NW/SE Sec. 36, T8S, R16E**

*Dear Mike,*

*Enclosed are three copies (each) of the Well Completion or Recompletion Report And Log, for the above referenced locations. Included are the CBL, DLL, and the CNL logs.*

*Please do not hesitate to call me if you need additional information, or have any questions, (801) 722-5103.*

*Sincerely,*  
  
Cheryl Cameron  
Secretary, Drilling & Completion

/cc  
Enclosures

STATE OF UTAH

(See other instructions on reverse side)

## OIL &amp; GAS CONSERVATION COMMISSION

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> Other <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. ML-22061	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Inland Production Company		7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR P.O. Box 1446 Roosevelt, UT 84066		8. FARM OR LEASE NAME Monument Butte State	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface NE/NW At top prod. interval reported below 1962' FWL & 571' FNL At total depth		9. WELL NO. #3-36	
14. PERMIT NO. 43-013-31552		10. FIELD AND POOL, OR WILDCAT Monument Butte	
DATE ISSUED 8/30/95		11. SEC. T. R. M., OR BLOCK AND SURVEY OR AREA Sec. 36, T8S, R16E	
15. DATE SPUDDED 9/22/95		12. COUNTY OR PARISH Duchesne	
16. DATE T.D. REACHED 10/02/95		13. STATE UT	
17. DATE COMPL. (Ready to prod.) 10/28/95		18. ELEVATIONS (DF, RKB, RT, GR, ETC.) 5400' GR	
19. ELEV. CASINGHEAD		20. TOTAL DEPTH, MD & TVD 6100'	
21. PLUG. BACK T.D., MD & TVD 6031'		22. IF MULTIPLE COMPL., HOW MANY*	
23. INTERVALS DRILLED BY →		ROTARY TOOLS X	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 4976'-4988' Green River		25. WAS DIRECTIONAL SURVEY MADE NO	
26. TYPE ELECTRIC AND OTHER LOGS RUN CBL, CNL, DLL 12-4-95		27. WAS WELL CORED NO	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
8 5/8	24#	302'	12 1/4
5 1/2	15.5#	6090'	7 7/8
CEMENTING RECORD		AMOUNT PULLED	
120 sx Type V w/ 2% CaCl + 1/4# sk Flocele			
400 sx Hifill, 330 sx Thixo w/ 10% Cal-Seal			
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
30. TUBING RECORD		PACKER SET (MD)	
SIZE	DEPTH SET (MD)		
31. PERFORATION RECORD (Interval, size and number) D-1 sd 4976'-4988'			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
4976'-4988'		81,600# 16/30 sd w/ 24,286 gal gel	
33. PRODUCTION			
DATE FIRST PRODUCTION 10/28/95		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) pumping - 1 1/2" Trico THD pump	
DATE OF TEST 11/12/95		WELL STATUS (Producing or shut-in) producing	
HOURS TESTED 24	CHOKE SIZE n/a	PROD'N. FOR TEST PERIOD →	OIL—BBL. 44
			GAS—MCF. 147
			WATER—BBL. 5
			GAS-OIL RATIO 3.34
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE →	OIL GRAVITY-API (CORR.)
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold & used for fuel			TEST WITNESSED BY
35. LIST OF ATTACHMENTS Logs in item #26			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED Brad Mechem		TITLE Operations Manager	
		DATE 11/28/95	

\*(See Instructions and Spaces for Additional Data on Reverse Side)

# INSTRUCTIONS

**General:** This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on Items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see Item 35.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 18:** Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in Item 22, and in Item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in Item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

**Item 29:** "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

**Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for Items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CURSION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES			38. GEOLOGIC MARKERS			
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Garden Gulch	4274'					
Point 3	4548'					
X Marker	4792'					
Y Marker	4826'					
Douglas Ck	4949'					
BiCarbonate	5200'					
B Limestone	5354'					
Castle Pk	5808'					

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT -" for such proposals

*SUBMIT IN TRIPLICATE*

1. Type of Well

☐ Oil Well ☐ Gas well ☒ Other Injection

2. Name of Operator

*Inland Production Company*

3. Address and Telephone No.

*P.O. Box 1446 Roosevelt, Utah 84066 (801) 722-5103*

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

*NE/NW  
Sec. 36, T8S, R16E*

5. Lease Designation and Serial No.

*ML-22061*

6. If Indian, Allottee or Tribe Name

7. If unit or CA, Agreement Designation

8. Well Name and No.

*Mon Butte State 3-36*

9. API Well No.

*43-013-31552*

10. Field and Pool, or Exploratory Area

*Monument Butte*

11. County or Parish, State

*Duchesne, UT*

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing repair

☐ Altering Casing

☐ Other \_\_\_\_\_

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-off

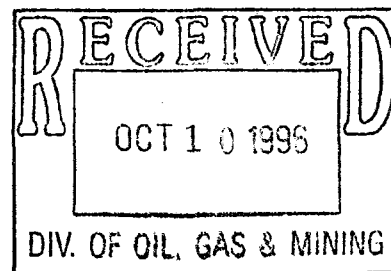
☒ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

*The Monument Butte State #3-36 was placed on injection @ 5:00 pm 9/19/96*



14. I hereby certify that the foregoing is true and correct

Signed

*Cheryl Cameron*  
Cheryl Cameron

Title

*Regulatory Compliance Specialist*

Date *9/30/96*

(This space of Federal or State office use.)

Approved by \_\_\_\_\_

Title \_\_\_\_\_

Date \_\_\_\_\_

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly to make to any department of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

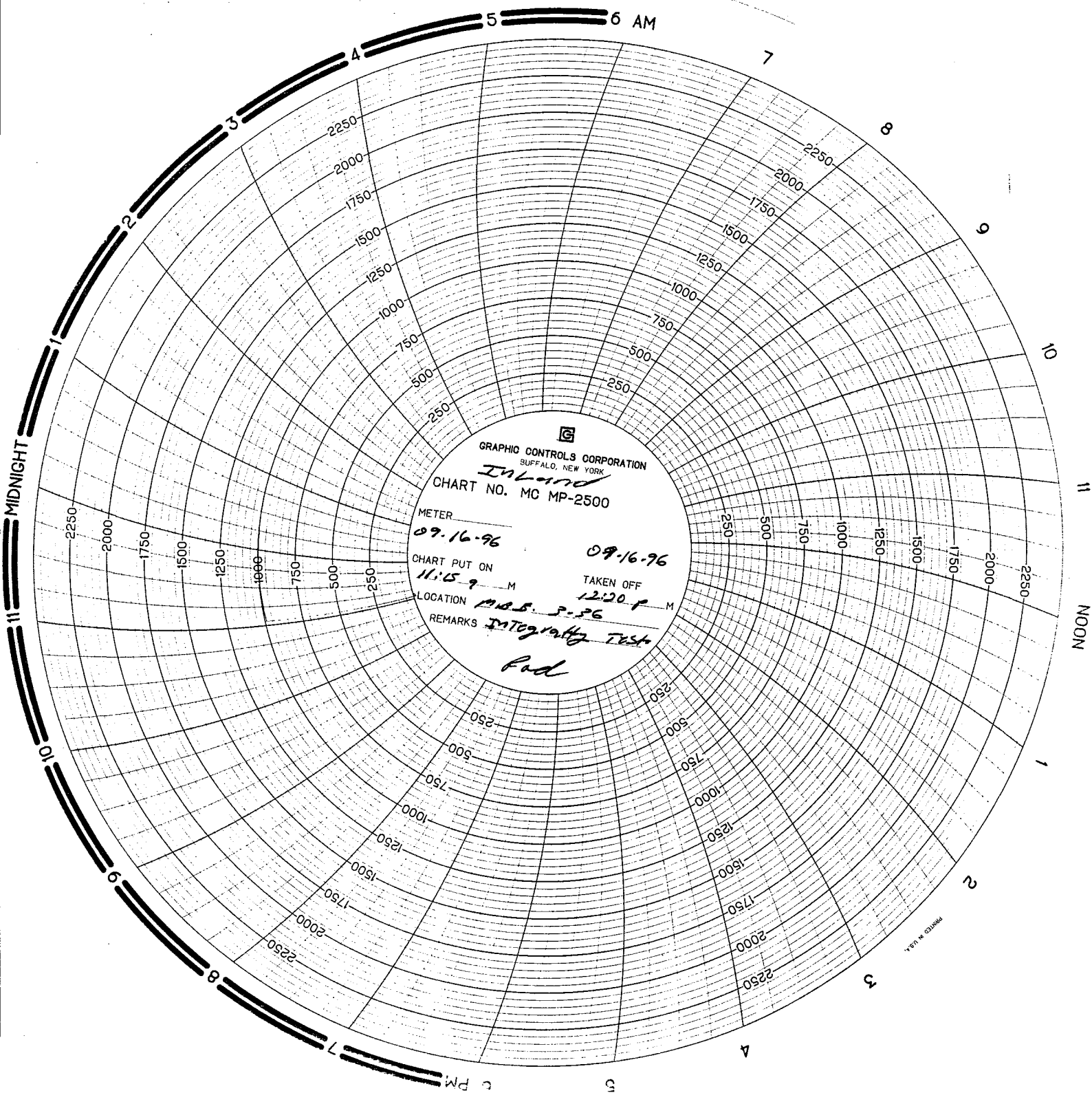
**CASING INTEGRITY TEST**

**MONUMENT BUTTE STATE #3-36  
NE/NW SEC. 36, T8S, R16E  
DUCHESNE COUNTY, UTAH**

<b>0 MIN</b>	<b>1000 PSIG</b>
<b>10 MIN</b>	<b>1000 PSIG</b>
<b>20 MIN</b>	<b>1000 PSIG</b>
<b>30 MIN</b>	<b>1000 PSIG</b>
<b>40 MIN</b>	<b>1000 PSIG</b>
<b>50 MIN</b>	<b>1000 PSIG</b>
<b>60 MIN</b>	<b>1000 PSIG</b>

**TUBING PRESSURE 0 PSI**

**TEST CONDUCTED BY RODDIE BIRD/INLAND PRODUCTION COMPANY**



STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

<b>1. SUNDRY NOTICES AND REPORTS ON WELLS</b>  (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT--" for such proposals.)		<b>5. LEASE DESIGNATION AND SERIAL NO.</b> <b>ML-22061</b>	
		<b>6. IF INDIAN, ALLOTTEE OR TRIBAL NAME</b>  N/A	
<b>OIL</b> <input type="checkbox"/> <b>GAS</b> <input type="checkbox"/> <b>WELL</b> <input type="checkbox"/> <b>WELL</b> <input type="checkbox"/> <b>OTHER</b> <input checked="" type="checkbox"/>		<b>7. UNIT AGREEMENT NAME</b>  NA	
<b>2. NAME OF OPERATOR</b> <b>INLAND PRODUCTION COMPANY</b>		<b>8. FARM OR LEASE NAME</b> <b>MONUMENT BUTTE STATE 3-36-8-16</b>	
<b>3. ADDRESS OF OPERATOR</b> <b>Rt. 3 Box 3630, Myton Utah 84052</b> <b>435-646-3721</b>		<b>9. WELL NO.</b> <b>MONUMENT BUTTE STATE 3-36-8-16</b>	
<b>4. LOCATION OF WELL</b> (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface <b>NE/NW Section 36, T08S R16E</b> <b>571 FNL 1962 FWL</b>		<b>10. FIELD AND POOL, OR WILDCAT</b>  <b>MONUMENT BUTTE</b>	
		<b>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA</b> <b>NE/NW Section 36, T08S R16E</b>	
<b>14. API NUMBER</b> <b>43-013-31552</b>	<b>15. ELEVATIONS</b> (Show whether DF, RT, GR, etc.) <b>5406 GR</b>	<b>12. COUNTY OR PARISH</b> <b>DUCHESNE</b>	<b>13. STATE</b> <b>UT</b>

<b>16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data</b>			
<b>NOTICE OF INTENTION TO:</b>		<b>SUBSEQUENT REPORT OF:</b>	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	<input type="checkbox"/>	(OTHER) <input checked="" type="checkbox"/> <b>5 Year MIT</b>	
(OTHER) <input type="checkbox"/>	<input type="checkbox"/>	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

**17 DESCRIBE PROPOSED OR COMPLETED OPERATIONS.** (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

A 5 year MIT was conducted on the subject well. On 7/23/01 Mr. Dennis Ingram w/ State DOGM was contacted of the intent to conduct a MIT on the casing. On 7/25/01 the casing was pressured to 1230 psi and charted for 1/2 hour test w/ 10 psi increase in pressure. No governmental agencies were able to attend the test. The well is shut in and waiting on approval to inject.

**RECEIVED**

AUG 01 2001

DIVISION OF  
OIL, GAS AND MINING

18 I hereby certify that the foregoing is true and correct

SIGNED Krishna Russell TITLE Production Clerk DATE 7/26/01  
Krishna Russell

cc: BLM

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

COPY SENT TO OPERATOR

Date: 8-13-01  
Initials: C.H.D.

\* See Instructions On Reverse Side

Approved by the  
Utah Division of  
Oil, Gas and Mining

Date: 08-06-01

By: Bradley G. Hall



# Mechanical Integrity Test Casing or Annulus Pressure Test

Inland Production Company

Rt. 3 Box 3630  
Myton, UT 84052  
435-646-3721

Witness: \_\_\_\_\_ Date 7 / 25 / 01 Time 1:00 am pm

Test Conducted by: BRET HENRIE

Others Present: \_\_\_\_\_

Well: MONUMENT BUTTE 3-36

Field: MONUMENT BUTTE EAST

Well Location: NE/NW SEC. 36-T8S-R16E

API No: 43-013-31552

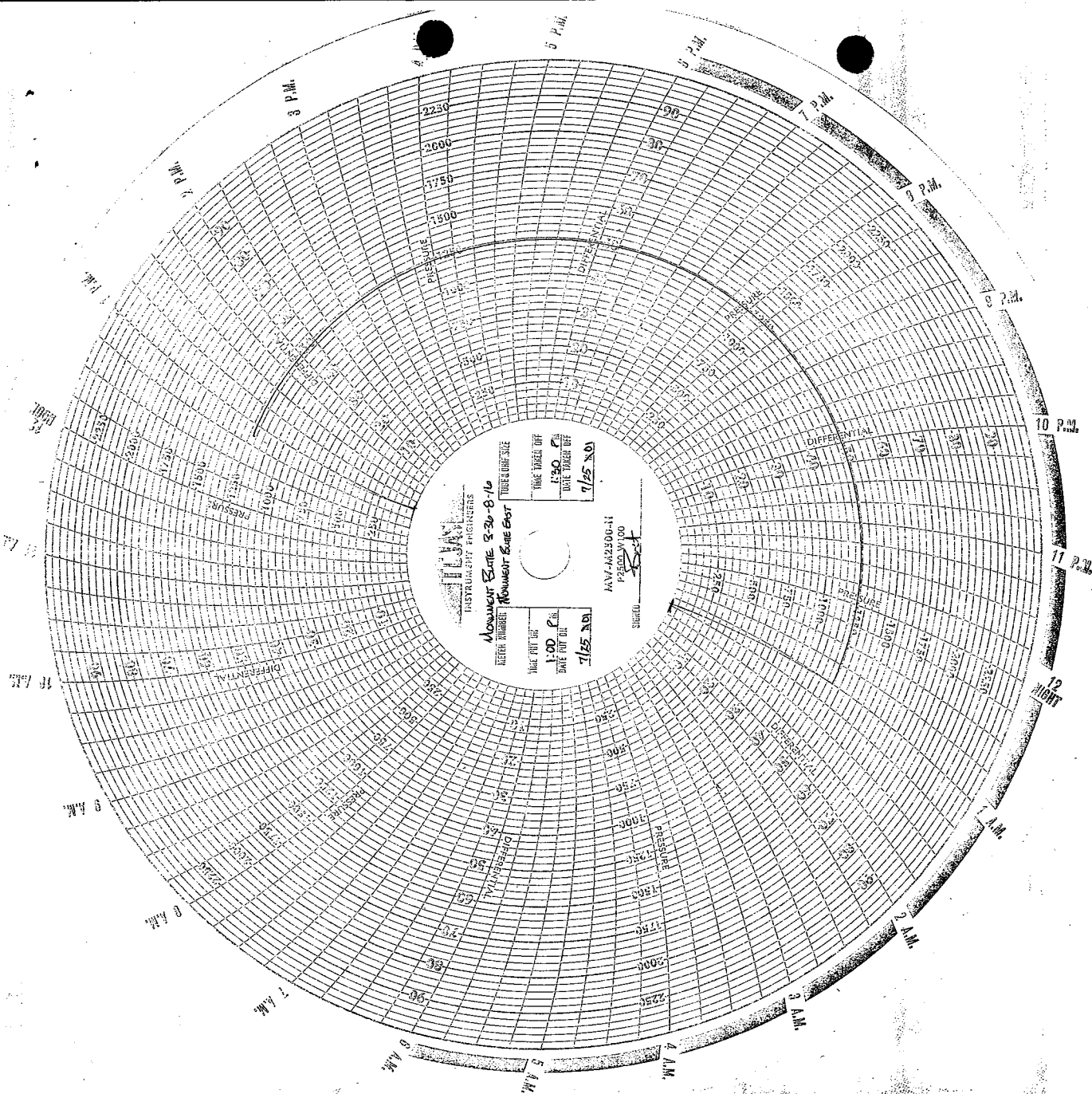
<u>Time</u>	<u>Casing Pressure</u>	
0 min	<u>1230</u>	psig
5	<u>1230</u>	psig
10	<u>1235</u>	psig
15	<u>1235</u>	psig
20	<u>1240</u>	psig
25	<u>1240</u>	psig
30 min	<u>1240</u>	psig
35		psig
40		psig
45		psig
50		psig
55		psig
60 min		psig

Tubing pressure: 1940 psig

Result: Pass Fail

Signature of Witness: \_\_\_\_\_

Signature of Person Conducting Test: Bret Henrie



**DIVISION OF OIL, GAS AND MINING  
UNDERGROUND INJECTION CONTROL PROGRAM**

**PERMIT  
DECISION DOCUMENT**

**Applicant:** Inland Production Co.    **Well:** Injection Wells 3-36, 7-36, 14-36

**Location:** Monument Butte East, Duchesne County

**Ownership Issues:** The proposed wells are located in section 36, township 8 south, range 16 east, Duchesne, County, Utah. The surface and minerals within a 1/2 mile of the well are owned by the federal government, and the State of Utah. Inland has provided an affidavit stating that all interested parties have been notified of their intent to convert the wells to injection.

**Well Integrity:** The wells proposed for injection are the Monument Butte State 3-36, 7-36 and 14-36. All three wells have a 8 5/8" casing set at approximately 300 feet and are cemented to surface. A 5 1/2" production casing is set at approximately 6000 feet and have either been cemented to surface or well above the proposed injection zone. The cement tops have been verified by cement bond logs. The injection interval is from 4486 feet to 6194 feet in the Green River Formation. A 2 7/8" tubing will be set in a packer at approximately 50 feet above the uppermost perforation in each well. This construction should adequately protect all USDW's. There are 14 producing wells and 2 injection wells in the 1/2 mile area of review. All wells in the AOR have sufficient cement behind the longstring and have adequate surface casing to prevent any migration of fluid up the hole. A casing test should be performed at the time of conversion and a casing/tubing pressure test should be performed prior to injection. A maximum pressure of 2000 psig was requested, and is based on fracture data from the field.

**Ground Water Protection:** The base of moderately saline water is at a depth of approximately 300 feet according to Tech. Pub. no. 92. However due to lack of recharge and the discontinuous nature of the sands, there may be no aquifers in the area. Any shallow fresh water zones that are present will be adequately protected by the proposed construction of the injection well and the existing constructions of surrounding wells. No corrective action is needed.

**Oil/Gas & Other Mineral Resources Protection:** Testimony and information regarding the formation of the Monument Butte East waterflood project will be heard before the Board on March 27, 1996. There is some concern that injection into the 14-36 well may have an effect on offset production in section 1 to the south.

**Bonding:** All the wells in the section are operated by Inland and are covered by a State wide bond.

Inland Production  
Monument Butte North East  
page 2

**Actions Taken and Further Approvals Needed:** A public notice for the waterflood project and the injection well was published in both the Salt Lake Tribune and the Uinta Basin Standard. Board approval can be granted for the injection wells upon receiving testimony at the hearing. A casing pressure test and a casing/tubing pressure test shall be run upon completion of the well.

DJJ  
Reviewers

1-19-96  
Date



**State of Utah**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt  
Governor

Ted Stewart  
Executive Director

James W. Carter  
Division Director

355 West North Temple  
3 Triad Center, Suite 350  
Salt Lake City, Utah 84180-1203  
801-538-5340  
801-359-3940 (Fax)  
801-538-5319 (TDD)

**UNDERGROUND INJECTION CONTROL PERMIT**

**Cause No. 213-4**

**Operator:** Inland Production Company  
**Wells:** Monument Butte State 3-36, 7-36 and 14-36  
**Location:** Section 36, Township 8 South, Range 16 East,  
Duchesne County  
**API No.:** 43-013-31552, 43-013-31558, 43-013-31508  
**Well Type:** Enhanced Recovery (waterflood)

**Stipulations of Permit Approval**

1. Approval to convert to injection issued by the Board of Oil, Gas and Mining on April 18, 1996, Cause No. 213-4
2. Maximum Allowable Injection Pressure: 2000 psig.
3. Maximum Allowable Injection Rate: (limited by maximum pressure).
4. Injection Interval: 4486 feet to 6194 feet (Green River Formation)

Approved by:

  
R.J. Firth  
Associate Director, Oil and Gas

  
Date



ARTICLES OF AMENDMENT  
TO THE  
ARTICLES OF INCORPORATION  
OF  
INLAND PRODUCTION COMPANY

FILED  
In the Office of the  
Secretary of State of Texas  
SEP 02 2004  
Corporations Section

Pursuant to the provisions of Article 4.04 of the Texas Business Corporation Act (the "TBCA"), the undersigned corporation adopts the following articles of amendment to the articles of incorporation:

ARTICLE 1 – Name

The name of the corporation is Inland Production Company.

ARTICLE 2 – Amended Name

The following amendment to the Articles of Incorporation was approved by the Board of Directors and adopted by the shareholders of the corporation on August 27, 2004.

The amendment alters or changes Article One of the Articles of Incorporation to change the name of the corporation so that, as amended, Article One shall read in its entirety as follows:

"ARTICLE ONE – The name of the corporation is Newfield Production Company."

ARTICLE 3 – Effective Date of Filing

This document will become effective upon filing.

The holder of all of the shares outstanding and entitled to vote on said amendment has signed a consent in writing pursuant to Article 9.10 of the TBCA, adopting said amendment, and any written notice required has been given.

IN WITNESS WHEREOF, the undersigned corporation has executed these Articles of Amendment as of the 1<sup>st</sup> day of September, 2004.

INLAND RESOURCES INC.

By: Susan G. Riggs  
Susan G. Riggs, Treasurer

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

UIC FORM 5

## TRANSFER OF AUTHORITY TO INJECT

Well Name and Number See Attached List		API Number
Location of Well		Field or Unit Name See Attached List
Footage :	County :	Lease Designation and Number
QQ, Section, Township, Range:	State : UTAH	

EFFECTIVE DATE OF TRANSFER: 9/1/2004

## CURRENT OPERATOR

Company: Inland Production Company  
Address: 1401 17th Street Suite 1000  
city Denver state Co zip 80202  
Phone: (303) 893-0102  
Comments:

Name: Brian Harris  
Signature: *Brian Harris*  
Title: Engineering Tech.  
Date: 9/15/2004

## NEW OPERATOR

Company: Newfield Production Company  
Address: 1401 17th Street Suite 1000  
city Denver state Co zip 80202  
Phone: \_\_\_\_\_  
Comments:

Name: Brian Harris  
Signature: *Brian Harris*  
Title: Engineering Tech.  
Date: 9/15/2004

(This space for State use only)

Transfer approved by: *A. A. Hunt*Title: *Perk. Services Manager*Approval Date: 9-20-04

Comments:

Note: Indian Country wells will require EPA approval.

(5/2000)

RECEIVED

SEP 20 2004

DIV. OF OIL, GAS &amp; MINING



## Office of the Secretary of State

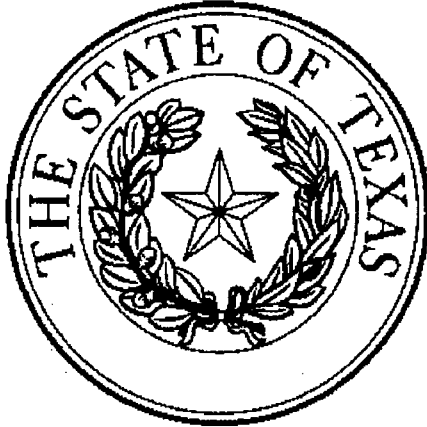
The undersigned, as Secretary of State of Texas, does hereby certify that the attached is a true and correct copy of each document on file in this office as described below:

Newfield Production Company  
Filing Number: 41530400

Articles of Amendment

September 02, 2004

In testimony whereof, I have hereunto signed my name officially and caused to be impressed hereon the Seal of State at my office in Austin, Texas on September 10, 2004.



A handwritten signature in black ink, appearing to read "G. Connor".

Secretary of State



## 1. GLH

## 2. CDW

### 3. FILE

### Designation of Agent/Operator

## X Operator Name Change

## Merger

The operator of the well(s) listed below has changed, effective:

**9/1/2004**

**FROM:** (Old Operator):

**N5160-Inland Production Company**

Route 3 Box 3630

Myton, UT 84052

**Phone: 1-(435) 646-3721**

**TO:** ( New Operator):

**N2695-Newfield Production Company**

Route 3 Box 3630

Myton, UT 84052

**Phone: 1-(435) 646-3721**

CA No.

Unit:

## MONUMENT BUTTE EAST

**WELL(S)**

[illegible]

## OPERATOR CHANGES DOCUMENTATION

**Enter date after each listed item is completed**

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 9/15/2004
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 9/15/2004

3. The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 2/23/2005
4. Is the new operator registered in the State of Utah: YES Business Number: 755627-0143
5. If **NO**, the operator was contacted contacted on:

6a. (R649-9-2)Waste Management Plan has been received on: IN PLACE  
6b. Inspections of LA PA state/fee well sites complete on: waived

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM BIA

8. **Federal and Indian Units:**  
The BLM or BIA has approved the successor of unit operator for wells listed on: n/a

9. **Federal and Indian Communization Agreements ("CA"):**  
The BLM or BIA has approved the operator for all wells listed within a CA on: na/

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 2/23/2005

**DATA ENTRY:**

1. Changes entered in the **Oil and Gas Database** on: 2/28/2005  
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 2/28/2005  
3. Bond information entered in RBDMS on: 2/28/2005  
4. Fee/State wells attached to bond in RBDMS on: 2/28/2005  
5. Injection Projects to new operator in RBDMS on: 2/28/2005  
6. Receipt of Acceptance of Drilling Procedures for APD/New on: waived

**FEDERAL WELL(S) BOND VERIFICATION:**

1. Federal well(s) covered by Bond Number: UT 0056

**INDIAN WELL(S) BOND VERIFICATION:**

1. Indian well(s) covered by Bond Number: 61BSBDH2912

**FEE & STATE WELL(S) BOND VERIFICATION:**

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number 61BSBDH2919  
2. The **FORMER** operator has requested a release of liability from their bond on: n/a\*  
The Division sent response by letter on: n/a

**LEASE INTEREST OWNER NOTIFICATION:**

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

**COMMENTS:**

\*Bond rider changed operator name from Inland Production Company to Newfield Production Company - received 2/23/05

NEWFIELD PRODUCTION COMPANY  
RT. 3 BOX 3630  
MYTON, UT 84052

ENTITY ACTION FORM  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 6

OPERATOR ACCT NO: N2695

ACTIN CODE	CRRNT ENTITY	NEW ENTITY	API NUMBER	WELL	QQ	SEC	TWN	RNG	REASON	EFFECTIVE
D	11855	15149	4301331556	MONUMENT BUTTE ST 2-36	NWNE	36	8S	16E	Monument Butte East EOR	1/1/2006
D	10835	15149	4301331599	MON BUTTE ST 1A-36	NENE	36	8S	16E	Monument Butte East EOR	1/1/2006
D	11879	15149	4301331598	MONUMENT BUTTE ST 8-36	SENE	36	8S	16E	Monument Butte East EOR	1/1/2006
D	11872	15149	4301331558	MON BUTTE ST 7-36	SWNE	36	8S	16E	Monument Butte East EOR	1/1/2006
D	11823	15149	4301331552	MON BUTTE ST 3-36	NENW	36	8S	16E	Monument Butte East EOR	1/1/2006
D	11885	15149	4301331572	MONUMENT BUTTE ST 9-36	NESE	36	8S	16E	Monument Butte East EOR	1/1/2006
D	11807	15149	4301331544	MON BUTTE ST 15-36	SWSE	36	8S	16E	Monument Butte East EOR	1/1/2006
D	11822	15149	4301331551	MONUMENT BUTTE ST 10-36	NWSE	36	8S	16E	Monument Butte East EOR	1/1/2006
D	11804	15149	4301310159	MONUMENT BUTTE ST 16-36R	SESE	36	8S	16E	Monument Butte East EOR	1/1/2006
D	11774	15149	4301331508	MONUMENT BUTTE ST 14-36	SESW	36	8S	16E	Monument Butte East EOR	1/1/2006

*new entity assigned 1/31/06  
ER, DOGM*

RECEIVED

JAN 25 2006

DIV. OF OIL, GAS & MINING

KIM KETTLE  
PRODUCTION CLERK 1/25/2006

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER:  
ML-22061

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:  
MON BUTTE EAST

1. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ OTHER

8. WELL NAME and NUMBER:  
MON BT 3-36-~~25~~

2. NAME OF OPERATOR:  
NEWFIELD PRODUCTION COMPANY

9. API NUMBER:  
4301331552

3. ADDRESS OF OPERATOR: Route 3 Box 3630 CITY Myton STATE UT ZIP 84052 PHONE NUMBER 435.646.3721

10. FIELD AND POOL, OR WILDCAT:  
MONUMENT BUTTE

4. LOCATION OF WELL:  
FOOTAGES AT SURFACE: 0571 FNL 1962 FWL

COUNTY: DUCHESNE

OTR/OTR SECTION. TOWNSHIP. RANGE. MERIDIAN: NENW, 36, T8S, R16E

STATE: UT

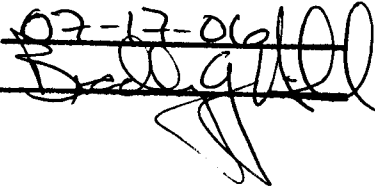
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate)  Approximate date work will _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only)  Date of Work Completion: 06/27/2006	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/STOP)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: - 5 Year MIT
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

On 6/20/06 Dennis Ingram with the State of Utah was contacted concerning the 5-year MIT on the above listed well. Permission was given at that time to perform the test on 6/27/06. On 6/27/06 the csg was pressured up to 1260 psig and charted for 30 minutes with no pressure loss. The well was injecting during the test. The tbq pressure was 1980 psig during the test. There was not a State representative available to witness the test. API# 43-013-31552

Accepted by the  
Utah Division of  
Oil, Gas and Mining

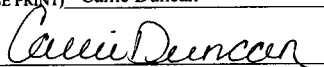
Date: 07-17-06  
By: 

COPY SENT TO OPERATOR  
Date: 10-11-06  
Initials: RM

NAME (PLEASE PRINT) Callie Duncan

TITLE Production Clerk

SIGNATURE



DATE 07/12/2006

(This space for State use only)

RECEIVED  
JUL 17 2006  
DIV. OF OIL, GAS & MINING

# Mechanical Integrity Test Casing or Annulus Pressure Test

Inland Production Company

Rt. 3 Box 3630  
Myton, UT 84052  
435-646-3721

Witness: \_\_\_\_\_ Date 6/27/06 Time 12:00 am/pm

Test Conducted by: Chris Wilkerson

Others Present: \_\_\_\_\_

Well: Monument Butte State 3-36-8-116

Field: Monument Butte

Well Location:

NE/11W Sec 36-T8S-R16E

API No: 43-013-31552

<u>Time</u>	<u>Casing Pressure</u>	
0 min	<u>1260</u>	psig
5	<u>1260</u>	psig
10	<u>1260</u>	psig
15	<u>1260</u>	psig
20	<u>1260</u>	psig
25	<u>1260</u>	psig
30 min	<u>1260</u>	psig
35	_____	psig
40	_____	psig
45	_____	psig
50	_____	psig
55	_____	psig
60 min	_____	psig

Tubing pressure: 1980 psig

Result:

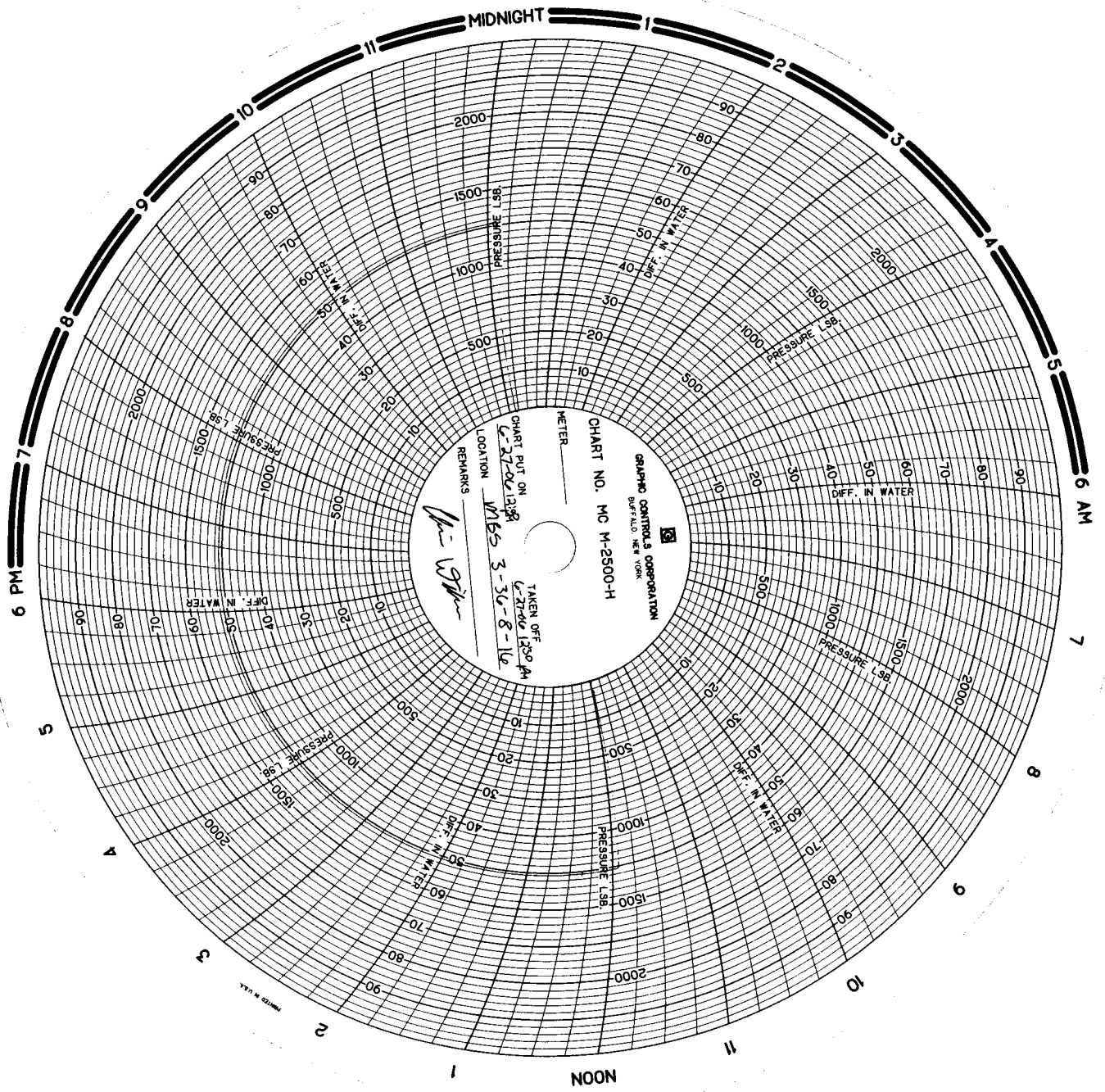
Pass

Fail

Signature of Witness: \_\_\_\_\_

Signature of Person Conducting Test: \_\_\_\_\_

Chris Wilkerson



<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		<b>FORM 9</b>
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		<b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> ML-22061
<b>1. TYPE OF WELL</b> Water Injection Well		<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b>  
<b>2. NAME OF OPERATOR:</b> NEWFIELD PRODUCTION COMPANY		<b>7. UNIT or CA AGREEMENT NAME:</b> GMBU (GRRV)
<b>3. ADDRESS OF OPERATOR:</b> Rt 3 Box 3630 , Myton, UT, 84052		<b>8. WELL NAME and NUMBER:</b> MON BUTTE ST 3-36
<b>4. LOCATION OF WELL</b> <b>FOOTAGES AT SURFACE:</b> 0571 FNL 1962 FWL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: NENW Section: 36 Township: 08.0S Range: 16.0E Meridian: S		<b>9. API NUMBER:</b> 43013315520000
<b>PHONE NUMBER:</b> 435 646-4825 Ext		<b>9. FIELD and POOL or WILDCAT:</b> MONUMENT BUTTE
<b>COUNTY:</b> DUCHESNE		<b>STATE:</b> UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <span style="border: 1px solid black; padding: 2px;">5 YR MIT</span>
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 6/28/2011			
<input type="checkbox"/> SPUD REPORT Date of Spud:			
<input type="checkbox"/> DRILLING REPORT Report Date:			

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.  

On 06/23/2011 Dennis Ingram with the State of Utah DOGM was contacted concerning the 5 Year MIT on the above listed well. On 06/28/2011 the casing was pressured up to 1190 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test . The tubing pressure was 1615 psig during the test. There was not a State representative available to witness the test.

**Accepted by the**  
**Utah Division of**  
**Oil, Gas and Mining**

**Date:** 07/11/2011

**By:**

<b>NAME (PLEASE PRINT)</b> Lucy Chavez-Naupoto	<b>PHONE NUMBER</b> 435 646-4874	<b>TITLE</b> Water Services Technician
<b>SIGNATURE</b> N/A	<b>DATE</b> 7/5/2011	

# Mechanical Integrity Test Casing or Annulus Pressure Test

Newfield Production Company

Rt. 3 Box 3630  
Myton, UT 84052  
435-646-3721

Witness: \_\_\_\_\_ Date 6/28/2011 Time 1:00 am pm  
Test Conducted by: Proddy Cloward  
Others Present: \_\_\_\_\_

Well: Monument Butte state 3-36-8-16

Field: Newfield Monument Butte

Well Location: 3-36-8-16  
NE/1NW SEC 36 - T8S - R16E  
UTU 87S38X Duchesne County, UT

API No: 43-013-31552

<u>Time</u>	<u>Casing Pressure</u>	
0 min	<u>1190</u>	psig
5	<u>1190</u>	psig
10	<u>1190</u>	psig
15	<u>1190</u>	psig
20	<u>1190</u>	psig
25	<u>1190</u>	psig
30 min	<u>1190</u>	psig
35		psig
40		psig
45		psig
50		psig
55		psig
60 min		psig

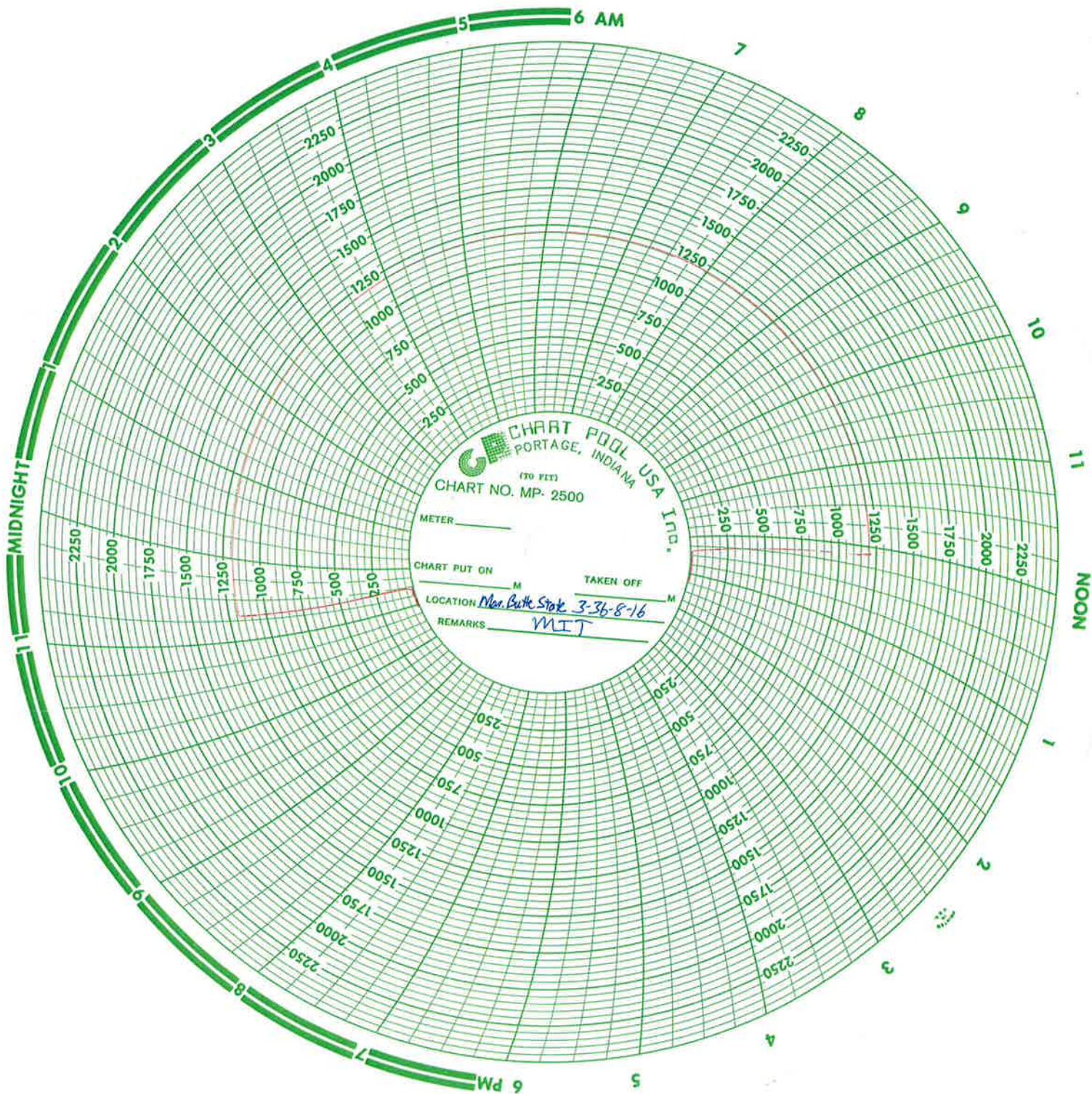
Tubing pressure: 1615 psig

Result: Pass Fail

Signature of Witness: \_\_\_\_\_

Signature of Person Conducting Test: [Signature]





# Monument Butte State 3-36-8-16

Spud Date: 9/22/95  
Put on Production: 10/28/95  
Put on Injection: 9/20/96

GL: 5406' KB: 5418'

Initial Production: 44 BOPD,  
147 MCFD, 5 BWPD

Injection Wellbore  
Diagram

## SURFACE CASING

CSG SIZE: 8-5/8"  
GRADE: J-55  
WEIGHT: 24#  
LENGTH: 7 jts.  
DEPTH LANDED: 303' KB  
HOLE SIZE: 12-1/4"  
CEMENT DATA: Cement to surface w/ 120 sxs Premium cement.

## PRODUCTION CASING

CSG SIZE: 5-1/2"  
GRADE: J-55  
WEIGHT: 17#  
LENGTH:  
DEPTH LANDED: 6092' KB  
HOLE SIZE: 7-7/8"  
CEMENT DATA: 400 sxs Hyfill & 303 sxs Thixotropic  
CEMENT TOP AT: ? per CBL

## TUBING

SIZE GRADE WT.: 2-7/8" J-55 6.5#  
NO. OF JOINTS: 155 jts  
SEATING NIPPLE: 2-7/8" (1 10")  
SN LANDED AT:  
NO. OF JOINTS: 1 jts  
PACKER AT: 4925' KB  
TOTAL STRING LENGTH: EOT @ 4928' KB

## FRAC JOB

10/24/95 4976'-4988'

### Frac D-1 as follows:

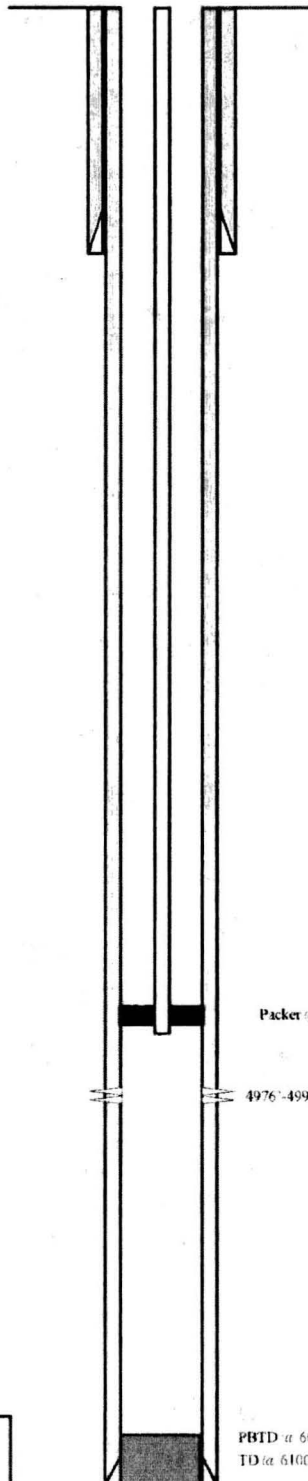
81,600# 16/30 sand in 578 bbls gelled frac fluid. Treated @ avg press of 1667 psi w avg rate of 24.6 BPM. ISIP 2564 psi. Calc flush: 4976 gal. Actual flush: 4876 gal.

9/17/96

### Convert to injector.

7/12/06

5 Year MIT completed and submitted.



## PERFORATION RECORD

10/24/95 4976'-4988' 4 JSPF 88 holes

**NEWFIELD**

Monument Butte State 3-36-8-16  
571' FNL & 1962' FWL  
NENW Section 36-T8S-R1E N4  
Duchesne Co, Utah  
API #43-013-31552, Lease #ML-22061



<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		<b>FORM 9</b>
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		<b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> ML-22061
<b>1. TYPE OF WELL</b> Water Injection Well		<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b>
<b>2. NAME OF OPERATOR:</b> NEWFIELD PRODUCTION COMPANY		<b>7. UNIT or CA AGREEMENT NAME:</b> GMBU (GRRV)
<b>3. ADDRESS OF OPERATOR:</b> Rt 3 Box 3630 , Myton, UT, 84052		<b>8. WELL NAME and NUMBER:</b> MON BUTTE ST 3-36
<b>4. LOCATION OF WELL</b> <b>FOOTAGES AT SURFACE:</b> 0571 FNL 1962 FWL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: NENW Section: 36 Township: 08.0S Range: 16.0E Meridian: S		<b>9. API NUMBER:</b> 43013315520000
<b>PHONE NUMBER:</b> 435 646-4825 Ext		<b>9. FIELD and POOL or WILDCAT:</b> MONUMENT BUTTE
<b>COUNTY:</b> DUCHESNE		<b>STATE:</b> UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
<b>TYPE OF SUBMISSION</b>	<b>TYPE OF ACTION</b>	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 5/12/2016	<input type="checkbox"/> ALTER CASING	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR	
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
	<input type="checkbox"/> CHANGE TUBING	
	<input type="checkbox"/> CHANGE WELL STATUS	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	
	<input type="checkbox"/> DEEPEN	
	<input type="checkbox"/> FRACTURE TREAT	
	<input type="checkbox"/> OPERATOR CHANGE	
	<input type="checkbox"/> PLUG AND ABANDON	
	<input type="checkbox"/> PRODUCTION START OR RESUME	
	<input type="checkbox"/> RECLAMATION OF WELL SITE	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> VENT OR FLARE	
	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input checked="" type="checkbox"/> OTHER	
	OTHER: <input type="text" value="5 YR MIT"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.  On 05/09/2016 Amy Doebele with the State of Utah DOGM was contacted concerning the 5 Year MIT on the above listed well. On 05/12/2016 the casing was pressured up to 1065 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tubing pressure was 1925 psig during the test. There was a State representative available to witness the test - Amy Doebele.		
Accepted by the Utah Division of Oil, Gas and Mining <b>FOR RECORD ONLY</b> May 16, 2016		
<b>NAME (PLEASE PRINT)</b> Lucy Chavez-Naupoto	<b>PHONE NUMBER</b> 435 646-4874	<b>TITLE</b> Water Services Technician
<b>SIGNATURE</b> N/A	<b>DATE</b> 5/16/2016	

# Mechanical Integrity Test Casing or Annulus Pressure Test

Newfield Production Company

Rt. 3 Box 3630

Myton, UT 84052

435-646-3721

Witness: Amy Doebele Date 5/12/16 Time 11:58 am pm  
 Test Conducted by: PETE MONTAGUE 12:30  
 Others Present: JEREMY PRICE MIKE JENSEN

Well: MONUMENT BUTTE STATEField: Monument ButteWell Location: 3-36-8-16API No: 43-013-31552

<u>Time</u>	<u>Casing Pressure</u>	
0 min	<u>1060</u>	psig
5	<u>1045</u>	psig
10	<u>1075</u>	psig
15	<u>1075</u>	psig
20	<u>1075</u>	psig
25	<u>1070</u>	psig
30 min	<u>1065</u>	psig
35		psig
40		psig
45		psig
50		psig
55		psig
60 min		psig

Tubing pressure: 1940 / 1925 psigResult: Pass FailSignature of Witness: Amy DoebeleSignature of Person Conducting Test: Pete Montague

Sundry Number: 71834 API Well Number: 43013315520000

